FORM		U.S. ENVIR	ONME	NTAL	PROTECT	ON AGENCY	I. El	PA I.D. NUMBER				
1	<b>ŞEPA</b>				IFORMA Permits Prog		S	DC 0000094			T/A	С
GENERAL	AWS 0-03054 65				uctions" befo		-	2	-	13	14	D 15
LABEL	ITEMS						GENERAL INSTRUCTIONS  If a preprinted label has been provided, affix it in the designated space. Review the information carefully; if any of it					
I. EPA I.D.	NUMBER						is in	correct, cross through it and en opriate fill-in area below. Also, if	ter the	correct	data i	n the
III. FACILITY	NAME	PLEASE	PLAC	CE LA	BEL IN THI	SSPACE	infor	bsent (the area to the left of mation that should appear), plea area(s) below. If the label is o	se prov	vide it in	the p	roper
V. FACILITY ADDRES	MAILING S						mus has	d not complete Items I, III, V, a t be completed regardless). Con been provided. Refer to the ins	nd VI ( nplete a truction	(except all items as for de	VI-B if no etailed	which label item
VI. FACILITY	LOCATION							criptions and for the legal author is collected.	nzation	s under	which	this
II. POLLUTANT	CHARACTERIST	TICS										
INSTRUCTIONS: Complete A through J to determine whether you need to submit any permit application forms to the EPA. If you answer "yes" to any questions, you must submit this form and the supplemental form listed in the parenthesis following the question. Mark "X" in the box in the third column if the supplemental form is attached. If you answer "no" to each question, you need not submit any of these forms. You may answer "no" if your activity is excluded from permit requirements; see Section C of the instructions. See also, Section D of the instructions for definitions of <b>bold-faced terms</b> .												
	SPECIFIC QU	ESTIONS	YES	Mari NO	FORM ATTACHED	SPECIFIC	C QUE	STIONS	YES	Mark NO	"X" FOR	
		ed treatment works which ers of the U.S.? (FORM 2A)		X	71 Mones		anin	ner existing or proposed) nal feeding operation or acility which results in a		X	Alla	, TIED
2010			16	17	18	discharge to waters of the	he U.S	5.? (FORM 2B)	19	20	21	
	e U.S. other than	tly results in <b>discharges</b> to in those described in A or B	X 22	23	24		his a proposed facility (other than those described in A B above) which will result in a discharge to waters of U.S.? (FORM 2D)			26	27	
E. Does or wi	ill this facility tr wastes? (FORM 3	eat, store, or dispose of 3)				the lowermost stratum	25	X				
			28	29	30		derground sources of drinking water? (FORM 4)			32	33	J.
G. Do you or will you inject at this facility any produced water or other fluids which are brought to the surface in connection with conventional oil or natural gas production, inject fluids used for enhanced recovery of oil or natural gas, or inject fluids for storage of liquid hydrocarbons? (FORM 4)				×		H. Do you or will you inject at this facility fluids for special processes such as mining of sulfur by the Frasch process, solution mining of minerals, in situ combustion of fossil fuel, or recovery of geothermal energy? (FORM 4)				×		
I. Is this facility a proposed stationary source which is one				35	36	J. Is this facility a propose	ed sta	itionary source which is	37	38	39	-
of the 28 industrial categories listed in the instructions and which will potentially emit 100 tons per year of any air pollutant regulated under the Clean Air Act and may affect or be located in an attainment area? (FORM 5)			40	NOT one of the 28 industrial categories listed instructions and which will potentially emit 250 to year of any air pollutant regulated under the Clean and may affect or be located in an attainment				entially emit 250 tons per ed under the Clean Air Act	43	X	45	
Marie Indiana Company		aroa. (r oran o)			Mark Sandra and Mark	(FORM 5)	300100	in an attainment area:	2805	2007	9335	
NAME OF				I	111							
15 16 - 29 30							- a= -/a		69			
IV. FACILITY	CONTACT	A. NAME & TITLE (last,	firet	R. title)			R	PHONE (area code & no.)				
	Fariba,	Lead Environment		TI	ineer		(20					
15 16	ILING ADDRESS	PART TO A STATE OF THE PART OF	N-LIES	L***20		45	46 MUS	48 49 51 52- 56			V San	
V.I AOILI I WA	ILINO ADDINESS	A. STREET OR P.	O. BO	X	knainteen water			DOM: NO WEST AND THE STATE OF T				
c 701 Nir	nth Street	, NW Room 6220		T 1								
15   16		B. CITY OR TOWN		-	A	C. STATE	D. ZII	CODE				
C Washington DC 20068												
VI. FACILITY L	OCATION						M. N					製
A. STREET, ROUTE NO. OR OTHER SPECIFIC IDENTIFIER  C												
15   16	B. COUNTY NAME											
46					- 201		70					
c Washing	C. CITY OR TOWN D. STATE E. ZIP CODE F. COUNTY CODE (if known)											
15 16						40 41 42 47		51 52	-54			

CONTINUED FROM THE FRONT		
VII. SIC CODES (4-digit, in order of priority)		SECOND SECOND
A. FIRST	C (specify)	SECOND
7 4911 Electric Services	7	
15 16 - 19 EFECTIC SELVICES  C. THIRD	15 16 - 19	FOURTH
C. THIRD	c (specify)	FOURTH
7	7	
15 16 - 19	15 16 - 19	
VIII. OPERATOR INFORMATION	NAME	B. Is the name listed in Item
		VIII-A also the owner?
8 Potomac Electric Power Company		✓ YES □ NO
15 16		
	riate letter into the answer box: if "Other," specify.)	D. PHONE (area code & no.)
F = FEDERAL S = STATE M = PUBLIC (other than federal or	state) P (specify)	A (202) 872-2000
P = PRIVATE O = OTHER (specify)	56	15 6 - 18 19 - 21 22 - 26
E. STREET OR P.O. BOX		10 0 - 10 19 - 21 22 - 20
E. STREET ON P.O. BOX		
701 Ninth Street NW		
26	55	
F. CITY OR TOWN	G. STATE   H. ZIP C	CODE IX. INDIAN LAND
B Washington	DC 120060	is the racinty resulted on maidinarias:
	DC   20068	☐ YES ☐ NO
15 16	40 41 42 47	51
X. EXISTING ENVIRONMENTAL PERMITS	D. DCD (4): F	
A. NPDES (Discharges to Surface Water)	D. PSD (Air Emissions from Proposed Sources)	
9 N DC0000094 9 P	NA	
15 16 17 18 30 15 16	17 18 30	
B. UIC (Underground Injection of Fluids)	E. OTHER (specify)	)
9 U NA 9	(see Attachment 1)	pecify)
15 16 17 18 30 15 16	17 18 30	
C. RCRA (Hazardous Wastes)	E. OTHER (specify)	)
CTICT		pecify)
9 R (see Attachment 1) 9		The reserved as Con-
15 16 17 18 30 15 16	17 18 30	于5-30 20 Mar 19
XI. MAP		
Attach to this application a topographic map of the area extending location of each of its existing and proposed intake and discharge		
injects fluids underground. Include all springs, rivers, and other surfa-		
XII. NATURE OF BUSINESS (provide a brief description)		
The Benning Service Center Facility occupies		
Facility is comprised of a retired electric station was shut down in June 2012 and is cur		
scheduled to be completed by September 2014.		
transmission and Distribution system and house	ses three electric substations (a 69 kV	switchyard, a 230 kV
switchyard and a newly constructed 115 kV swishop, and PCB and hazardous waste accumulation		Transformer Maintenance
brop, and reb and nazaraous wasce accumulative	in temporary scorage areas.	
Note - This is not a Treatment, Storage and I	Disposal Facility (TSDF).	
See Attachment 2 - Site Location Map		
į		
1 1 1		
VIII CEPTIEICATION (con instructions)		
XIII. CERTIFICATION (see instructions)	on familiar with the inferred in the inferred	and all attackers to sell to the
I certify under penalty of law that I have personally examined and a inquiry of those persons immediately responsible for obtaining the		
am aware that there are significant penalties for submitting false info		
A. NAME & OFFICIAL TITLE (type or print)	B. SIGNATURE	C. DATE SIGNED
George P Nelson,	N. 0 00 1	x i
VP, Operations and Engineering	Mana P / Wal	12/17/2013
COMMENTO FOR OFFICIAL LICE ON V	- July I wan	1-1112.0
COMMENTS FOR OFFICIAL USE ONLY		

D. Receiving Water

(name)



EPA ID Number (copy from Item 1 of Form 1)

DC0000094

For each outfall, list the latitude and longitude of its location to the nearest 15 seconds and the name of the receiving water.

2F NPDES

**Outfall Location** 

A. Outfall Number

(list)

U.S. Environmental Protection Agency Washington, DC 20460

### Application for Permit to Discharge Storm Water Discharges Associated with Industrial Activity

#### **Paperwork Reduction Act Notice**

Public reporting burden for this application is estimated to average 28.6 hours per application, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding the burden estimate, any other aspect of this collection of information, or suggestions for improving this form, including suggestions which may increase or reduce this burden to: Chief, Information Policy Branch, PM-223, U.S. Environmental Protection Agency, 1200 Pennsylvania Avenue, NW, Washington, DC 20460, or Director, Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

C. Longitude

(See Attachment 6)			77.70	100 TO 10	1				
(See Attachment 6)									
					-				
II. Improvements									
treatment equipment	or practices administrativ	or any other envie or enforcement	vironmental progr	rams which may ement compliance	affect the disc	chedule for the construction narges described in this apers, stipulations, court orde	polication? This inc	cludes, but it an condition 4. F	s not limited ns. Final
Agreements, Etc.		number	source of d	lischarge	-	3. Brief Description of Proje	ect –		nce Date
NA		number	354166 61 6	ischarge				a. req.	b. proj.
			***************************************			****			
				21.000					
				-1610 01-27/2					
W. 1.		<b></b>						×	
Anna www.		-							
	- 81								
		-	***************************************			- <del> </del>			
		-	0						
					-//niso				
						10-10-10-1			

### III. Site Drainage Map

Attach a site map showing topography (or indicating the outline of drainage areas served by the outfalls(s) covered in the application if a topographic map is unavailable) depicting the facility including: each of its intake and discharge structures; the drainage area of each storm water outfall; paved areas and buildings within the drainage area of each storm water outfall, each known past or present areas used for outdoor storage of disposal of significant materials, each existing structural control measure EPA FEMINES POWER STORM WATER TURNING THE ACCUPATION OF THE PROPERTY OF THE

B: You may attach additional sheets describing any additional water pollution (or other environmental projects which may affect your discharges) you now have under way or which you plan. Indicate whether each program is now under way or planned, and indicate your actual or planned schedules for construction.

Continued from the Front

	tive Description of Pollutant S	Sources		Paralle of the State Control o	
A. For eac	ch outfall, provide an estimate of the area (included by the outfall.	ude units) of imperious surface	es (including paved	areas and building roofs) drained to the outfall, and ar	estimate of the total surface area
Outfall Number	Area of Impervious Surface (provide units)	Total Area Drained (provide units)	Outfall Number	Area of Impervious Surface (provide units)	Total Area Drained
Transco.	(See Attachment 8)	(provide units)	Number	(provide units)	(provide units)
					1
				244 25 W W 27 20 M25 (10)	
to stori	m water; method of treatment, storage, water runoff; materials loading and acce	or disposal; past and pre	esent materials i	ee years have been treated, stored or disposed management practices employed to minimize of frequency in which pesticides, herbicides, soil of	ontact by these materials wi
	(See Attachment 9)	3. 10 m	***		
C. For ea	ach outfall, provide the location and a c	description of existing stra	uctural and non-	structural control measures to reduce pollutants	s in storm water rupoff: and
descri of any	ption of the treatment the storm water re solid or fluid wastes other than by disch	eceives, including the sch	nedule and type	of maintenance for control and treatment meas	ures and the ultimate dispos
Outfall Number		т	reatment		List Codes from Table 2F-1
	(See Attachment 10)				
	E L				
. Nonst	ormwater Discharges				
A. I certify	y under penalty of law hat the outfall(s) ormwater discharged from these outfall(s)	covered by this applicatio are identified in either ar	n have been tes	ted or evaluated for the presence of nonstormy Form 2C or From 2E application for the outfall.	vater discharges, and that all
		nature		Da	ite Signed
	P Nelson, VP, ons and Engineering	George P.	Dola		2/17/2013
		- I - I	1000	1	-1.11-
B. Provide	e a description of the method used, the o	late of any testing, and the	e onsite drainage	e points that were directly observed during a test	t <sub>e</sub>
tormwa	ter outfalls are identified i	n Attachments 3	and 6. The	only outfall that receives non-	storm water
ischarg	es is Outfall 013. All storm	n and non-storm	water disc	harges to this outfall were iden 5 for operations contributing f	tified in April 2005
Revised	flow data for this outfall w	ill be submitted t	o EPA onc	e the power plant demolition is	completed.
l. Signifi	cant Leaks or Spills	Cherry All Carlo			
Provide e		y of significant leaks or	spills of toxic of	r hazardous pollutants at the facility in the las	at three years, including the
арргодин	(See Attachment 11)	and the type and amount	oi materiai relea	Sed.	
	(000)				
PA Form 35	510-2F (1-92)	Pa	ge 2 of 3	The state of the s	Continue on Page

DC0000094

VII. Discharge Information							
	roceeding. Complete one set of tables for each outfal are included on separate sheets numbers VII-1 and V ompletion of testing. See cover let						
	analysis – is any toxic pollutant listed in table 2F-:	2, 2F-3, or 2F-4, a substance or a o	component of a substance which you				
1 es (list all such politicans	Delowy	No (go to Section 1x)					
VIII. Biological Toxicity Testing I	Data						
Do you have any knowledge or reason to	believe that any biological test for acute or chronic to	exicity has been made on any of you	r discharges or on a receiving water in				
relation to your discharge within the last 3  X Yes (list all such pollutants I		No (go to Section IX)					
Acute Whole Effluent Toxici	ty (WET) Test - Effluent samples fr vater sample were collected for WE	om Outfall 101 (manhole	e K) and Outfall 013 and an				
were water flea (Daphnia pu	lex) and fathead minnow (Pimepha	les promelas). The 48 h	our screening tests were				
performed in accordance wi	th the methods described in EPA	locument 821-R-02-012.	The analytical results did				
submitted to EPA with the D	s were acutely toxic to the two tes	species. A report of th	e WET testing was				
Submitted to Li A with the B	Mints for deptember 2010.						
IX. Contract Analysis Informatio	n (S. C.		化学设备 医乳腺素 医多种甲醛				
Were any of the analyses reported in Item	VII performed by a contract laboratory or consulting	firm?					
	and telephone number of, and pollutants	No (go to Section X)					
	laboratory or firm below)		D. Pollutants Analyzed				
A. Name	B. Address	C. Area Code & Phone No.	5. Foliatanto / mary20a				
(See cover letter for further	details)						
		1.1					
=							
	1						
X. Certification	cument and all attachments were prepared under m	direction or supervision in accorda	nea with a system designed to seems				
that qualified personnel properly gather and directly responsible for gathering the info	I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.						
A. Name & Official Title (Type Or Print) George P Nelson, VP, Opera	tions and Engineering	B. Area Code and Phone No. (202) 872-230	n4				
Conge i itelsoli, vr, Opera	aona and Engineering	(202) 012-23	y I				
y. Dr		12/10/20	12				
C. Signature July . /	Page 3 of 3	D. Date Signed	13				

### VII. Discharge information (Continued from page 3 of Form 2F) Tables VII.A, VII.B, VII.C, and VII.D will be provided upon completion of testing.

Part A – You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details.

Pollutant and CAS Number (if available)	0.000,000	mum Values clude units)		erage Values nclude units)	Number			
	Grab Sample Taken During First 20 Minutes	Flow-Weighted Composite	Grab Sample Taken During First 20 Minutes	Flow-Weighted Composite	of Storm Events Sampled	Sources of Pollutants		
Oil and Grease		N/A		18 10 10 10 10 10 10 10 10 10 10 10 10 10				
Biological Oxygen Demand (BOD5)								
Chemical Oxygen Demand (COD)								
Total Suspended Solids (TSS)								
Total Nitrogen								
Total Phosphorus								
pH	Minimum	Maximum	Minimum	Maximum				

Part B – List each pollutant that is limited in an effluent guideline which the facility is subject to or any pollutant listed in the facility's NPDES permit for its process wastewater (if the facility is operating under an existing NPDES permit). Complete one table for each outfall. See the instructions for additional details and requirements.

	(inclu	um Values de units)	Avera (incl	age Values ude units)	Number	
Pollutant and CAS Number (if available)	Grab Sample Taken During First 20 Minutes	Flow-Weighted Composite	Grab Sample Taken During First 20 Minutes	Flow-Weighted Composite	of Storm Events Sampled	Sources of Pollutants
		TO NO PARELLE -				
			1			4
~		A STATE OF THE STA	<del> </del>			
						<del></del>
		19H-19-80-1			<del>                                     </del>	
			† · · · · · · · · · · · · · · · · · · ·			
		- Hoperstand and the control of the				
<del></del>						
			-			<del></del>
		***************************************	-	The state of the s		
			-	The state of the s		
	-					
		- Y	0			***

Continued from the Front Part C - List each pollutant shown in Table 2F-2, 2F-3, and 2F-4 that you know or have reason to believe is present. See the instructions for additional details and requirements. Complete one table for each outfall. Maximum Values (include units) Average Values (include units) Number Pollutant Grab Sample Grab Sample of Storm and Taken During Taken During **Events** CAS Number Flow-Weighted First 20 Flow-Weighted First 20 Sampled (if available) Minutes Composite Minutes Sources of Pollutants Composite Provide data for the storm event(s) which resulted in the maximum values for the flow weighted composite sample Part D -5. 1. Date 6. Number of hours between Maximum flow rate during Duration Total rainfall during of beginning of storm measured rain event (gallons/minute Total flow from Storm of Storm Event storm event (in inches) and end of previous or specify units) rain event Event (in minutes) measurable rain event (gallons or specify units) 7. Provide a description of the method of flow measurement or estimate.

- 0			
<b>EPA</b>	Form	3510-2F (1-92)	

EPA I.D. NUMBER (copy from Item 1 of Form 1)

DC0000094

Form Approved. OMB No. 2040-0086. Approval expires 3-31-98.

Please print or type in the unshaded areas only.

2C SEPA

U.S. ENVIRONMENTAL PROTECTION AGENCY
APPLICATION FOR PERMIT TO DISCHARGE WASTEWATER
EXISTING MANUFACTURING, COMMERCIAL, MINING AND SILVICULTURE OPERATIONS
Consolidated Permits Program

For each outfall, list the latitude and longitude of its location to the name of the receiving water.		utfall list the	A CONTROL OF THE PARTY OF THE P	lengitude of i	la lacation to		E a a a a a a da a					
(See Attachment 3)   Sec.   2 MIN   3 SEC.   1 DEG   2 MIN   3 SEC.   D. RECEIVING WATER (name)	A OUTCAL	L MUMBER	latitude and			7			ne receiving water.			
See Attachment 3  III. FLOWS, SOURCES OF POLIUTION, AND TREATMENT TECHNOLOGIES  A. Attach a line drawing showing the water flow through the facility, indicate sources of intake water, operations contributing wastewater to the effluent, and treatment unit labeled to correspond to the more detailed descriptions in Item 8. Construct a water balance cannot be fine drawing by showing average flows between intakes, operations retarries that and vary collection or treatment measures. (See Attachment 4)  For each ording provide all descriptions of (1) hall operations contributing wastewater to the effluent, and treatment unit labeled to correspond to the more detailed descriptions in Item 8. Construct a water balance cannot draw an any collection or treatment measures. (See Attachment 4)  For each ording provide all descriptions of (1) hall operations contributing wastewater to the effluent, and treatment units assures of water and any collection or treatment measures. (See Attachment 4)  For each ordinary and ordinary is the nature and amount of any sources of water and any collection or treatment measures. (See Attachment 4)  1. Out.  2. OPERATION(in)  D. A.VERAGE FLOW  3. TREATMENT  (See Attachment 5)  (See Attachment 5)  (See Attachment 5)  (See Attachment 5)  See Attachment 5)  (See Attachment 5)  (See Attachment 5)			1.050		·				D. RECEIVING WATE	R (name)		
II. FLOWS, SOURCES OF POLILUTION, AND TREATMENT TECHNOLOGIES  A Attach a line drawing showing the water flow through the facility, Indicate sources of intake water, operations contribituting wastewater to the effluent, and treatment units tabeled to correspond to the more detailed descriptions in term B. Construct a water balance on the line drawing by showing average flows between intakes, operations tendered units, and ordered tables and control to determined (e.g., or correin graning activities), provide a peticinal description of the nature and amount of an analysis of the control				2. MIN.	3. SEC.	1. DEG.	2. MIN.	3. SEC.	D. RESERVING VALLE	(name)		
A. Attach a line drawing showing the water flow through the facility. Indicate sources of intake water, operations contributing wastewater to the effluent, and treatment units labeled to correspond to the more detailed descriptions in Item B. Construct a water balance on the line drawing by showing average flows between intakes, operations treatment units, and outfalls. If a water balance cannot be determined (e.g., for certain mining activities), provide a pictorial description of the nature and amount of any sources of water and any collection or treatment measures. (See Attachment 4)  B. For each outfall, provide a description of: (1) All operations contributing wastewater to the effluent, including process wastewater, sanitary wastewater, cooling water and storm water runoff; (2) The average flow contributed by each operation; and (3) The treatment received by the wastewater. Continue on additional sheets in necessary.  1. OUT- FALL NO. (list)  2. OPERATION(S) CONTRIBUTING FLOW  3. TREATMENT  b. AVERAGE FLOW (include units)  a. DESCRIPTION  b. LIST CODES FROM TABLE 2C-1	(See Att	acnment	3)									
A Attach a line drawing showing the water flow through the facility. Indicate sources of intake water, operations contributing wastewater to the effluent, and treatment units labeled to correspond to the more detailed description in Item B. Construct a water balance on the line drawing by showing average flows between intakes, operations treatment units, and outfalls. If a water balance cannot be determined (e.g., for certain mining activities), provide a pictorial description of the nature and any collection or treatment measures. (See Attachment 4)  8. For each outfall, provide a description of; (1) All operations contributing wastewater to the effluent, including process wastewater, scaling wastewater conditions and storm water runoff; (2) The average flow contributed by each operation; and (3) The treatment received by the wastewater. Continuous and discontinuous necessary.  1. OUT. FALL, NO. (iv)  2. OPERATION(S) CONTRIBUTING FLOW  3. TREATMENT  2. OPERATION(S) AVERAGE FLOW (include units)  3. OPERATION (iv)  5. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  7. AVERAGE FLOW (include units)  8. DESCRIPTION  8. DESCRIPTION  9. LIST CODES FROM TABLE 2C-1  1. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include units)  1. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include unit												
A Attach a line drawing showing the water flow through the facility. Indicate sources of intake water, operations contributing wastewater to the effluent, and treatment units labeled to correspond to the more detailed description in Item B. Construct a water balance on the line drawing by showing average flows between intakes, operations treatment units, and outfalls. If a water balance cannot be determined (e.g., for certain mining activities), provide a pictorial description of the nature and any collection or treatment measures. (See Attachment 4)  8. For each outfall, provide a description of; (1) All operations contributing wastewater to the effluent, including process wastewater, scaling wastewater conditions and storm water runoff; (2) The average flow contributed by each operation; and (3) The treatment received by the wastewater. Continuous and discontinuous necessary.  1. OUT. FALL, NO. (iv)  2. OPERATION(S) CONTRIBUTING FLOW  3. TREATMENT  2. OPERATION(S) AVERAGE FLOW (include units)  3. OPERATION (iv)  5. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  7. AVERAGE FLOW (include units)  8. DESCRIPTION  8. DESCRIPTION  9. LIST CODES FROM TABLE 2C-1  1. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include units)  1. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include unit							20.00		20000 - 20000 - 20000			
A Attach a line drawing showing the water flow through the facility. Indicate sources of intake water, operations contributing wastewater to the effluent, and treatment units labeled to correspond to the more detailed description in Item B. Construct a water balance on the line drawing by showing average flows between intakes, operations treatment units, and outfalls. If a water balance cannot be determined (e.g., for certain mining activities), provide a pictorial description of the nature and any collection or treatment measures. (See Attachment 4)  8. For each outfall, provide a description of; (1) All operations contributing wastewater to the effluent, including process wastewater, scaling wastewater conditions and storm water runoff; (2) The average flow contributed by each operation; and (3) The treatment received by the wastewater. Continuous and discontinuous necessary.  1. OUT. FALL, NO. (iv)  2. OPERATION(S) CONTRIBUTING FLOW  3. TREATMENT  2. OPERATION(S) AVERAGE FLOW (include units)  3. OPERATION (iv)  5. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  7. AVERAGE FLOW (include units)  8. DESCRIPTION  8. DESCRIPTION  9. LIST CODES FROM TABLE 2C-1  1. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include units)  1. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include unit	275 - 15 - 15 - 15 - 15 - 15 - 15 - 15 -			-				-	····			
A Attach a line drawing showing the water flow through the facility. Indicate sources of intake water, operations contributing wastewater to the effluent, and treatment units labeled to correspond to the more detailed description in Item B. Construct a water balance on the line drawing by showing average flows between intakes, operations treatment units, and outfalls. If a water balance cannot be determined (e.g., for certain mining activities), provide a pictorial description of the nature and any collection or treatment measures. (See Attachment 4)  8. For each outfall, provide a description of; (1) All operations contributing wastewater to the effluent, including process wastewater, scaling wastewater conditions and storm water runoff; (2) The average flow contributed by each operation; and (3) The treatment received by the wastewater. Continuous and discontinuous necessary.  1. OUT. FALL, NO. (iv)  2. OPERATION(S) CONTRIBUTING FLOW  3. TREATMENT  2. OPERATION(S) AVERAGE FLOW (include units)  3. OPERATION (iv)  5. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  7. AVERAGE FLOW (include units)  8. DESCRIPTION  8. DESCRIPTION  9. LIST CODES FROM TABLE 2C-1  1. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include units)  1. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include unit												
A Attach a line drawing showing the water flow through the facility. Indicate sources of intake water, operations contributing wastewater to the effluent, and treatment units labeled to correspond to the more detailed description in Item B. Construct a water balance on the line drawing by showing average flows between intakes, operations treatment units, and outfalls. If a water balance cannot be determined (e.g., for certain mining activities), provide a pictorial description of the nature and any collection or treatment measures. (See Attachment 4)  8. For each outfall, provide a description of; (1) All operations contributing wastewater to the effluent, including process wastewater, scaling wastewater conditions and storm water runoff; (2) The average flow contributed by each operation; and (3) The treatment received by the wastewater. Continuous and discontinuous necessary.  1. OUT. FALL, NO. (iv)  2. OPERATION(S) CONTRIBUTING FLOW  3. TREATMENT  2. OPERATION(S) AVERAGE FLOW (include units)  3. OPERATION (iv)  5. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  7. AVERAGE FLOW (include units)  8. DESCRIPTION  8. DESCRIPTION  9. LIST CODES FROM TABLE 2C-1  1. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include units)  1. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include unit												
A Attach a line drawing showing the water flow through the facility. Indicate sources of intake water, operations contributing wastewater to the effluent, and treatment units labeled to correspond to the more detailed description in Item B. Construct a water balance on the line drawing by showing average flows between intakes, operations treatment units, and outfalls. If a water balance cannot be determined (e.g., for certain mining activities), provide a pictorial description of the nature and any collection or treatment measures. (See Attachment 4)  8. For each outfall, provide a description of; (1) All operations contributing wastewater to the effluent, including process wastewater, scaling wastewater conditions and storm water runoff; (2) The average flow contributed by each operation; and (3) The treatment received by the wastewater. Continuous and discontinuous necessary.  1. OUT. FALL, NO. (iv)  2. OPERATION(S) CONTRIBUTING FLOW  3. TREATMENT  2. OPERATION(S) AVERAGE FLOW (include units)  3. OPERATION (iv)  5. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  6. AVERAGE FLOW (include units)  7. AVERAGE FLOW (include units)  8. DESCRIPTION  8. DESCRIPTION  9. LIST CODES FROM TABLE 2C-1  1. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include units)  1. AVERAGE FLOW (include units)  9. AVERAGE FLOW (include unit	II FLOWS	SOURCES	DE POLLUTI	ION AND TR	EATMENT T	T CHNOLOGI	ES MINE					
B. For each outfall, provide a description of: (1) All operations contributing wastewater to the effluent, including process wastewater, sanitary wastewater, cooling water and storm water runoff. (2) The average flow contributed by each operation; and (3) The treatment received by the wastewater. Continue on additional sheets in a contributing water runoff. (2) The average flow contributed by each operation; and (3) The treatment received by the wastewater. Continue on additional sheets in contributing water runoff. (2) The average flow contributing water runoff. (2) The average flow contributing water runoff. (3) The treatment received by the wastewater. Continue on additional sheets in contributing water runoff. (3) The treatment received by the wastewater. Continue on additional sheets in contributing water runoff. (3) The treatment received by the wastewater. Continue on additional sheets in contributing water runoff. (3) The treatment received by the wastewater. Continue on additional sheets in contributing water runoff. (3) The treatment received by the wastewater. Continue on additional sheets in contributing water runoff. (3) The treatment received by the wastewater. Continue on additional sheets in contributing water runoff. (3) The treatment received by the wastewater. Continue on additional sheets in contributing water runoff. (4) The treatment received by the wastewater. Continue on additional sheets in contributing water runoff. (4) The treatment received by the wastewater. Continue on the first received by the wastewater of the first received by the wastewater of the first received by the wastewater of th	A. Attach a labeled treatme	a line drawing to correspon ent units, and	showing the d to the mor outfalls. If a	e water flow t e detailed de water balanc	hrough the fa scriptions in I e cannot be	cility. Indicate tem B. Consti determined (e	e sources of ruct a water I	palance on the lin mining activiti	ine drawing by showing average flows b	etween intake	s operations	
and storm water runoff; (2) The average flow contributed by each operation; and (3) The treatment received by the wastewater. Continue on additional sheets in necessary.  1. OUT-FALL NO. ((iii) 2. OPERATION(S) CONTRIBUTING FLOW 3. TREATMENT TABLE 2C-1  See Attachment 5)												
FALL	and sto	orm water rui	noff; (2) The	ription of: (1) average flo	w contributed	s contributing by each op	wastewater eration; and	(3) The treatm	including process wastewater, sanitary ent received by the wastewater. Conti	wastewater, on nue on addition	ooling water onal sheets i	
NO (Iss)   a. OPERATION (Iss)   (Isschalde units)   a. DESCRIPTION   TABLE 20-11			2. OPER	RATION(S) CO	ONTRIBUTIN	G FLOW			3. TREATMENT			
	NO. (list)				b				a. DESCRIPTION			
OFFICIAL LISE ONLY lettleant modelines sub-categories)		See Atta	chment!	5)								
OFFICIAL USE ONLY (efficient quicklines sub-cateories)												
OFFICIAL USE ONLY lefthent quicklines sub-cateoxies)							-					
OFFICIAL USE ONLY lefthent quidelines subcategories)	-				-					+	-	
OFFICIAL USE ONLY lefthent analytings subcategories)												
OFFICIAL USE ONLY (effluent andelmes sub-categories)												
OFFICIAL USE ONLY fellment quadelines sub-cateories)												
OFFICIAL USE ONLY (effluent analytines sub-categories)			100000000000000000000000000000000000000	- 1000000000000000000000000000000000000								
OFFICIAL USE ONLY (effluent audelines sub-categories)							4610-100-2015 N			1	-	
OFFICIAL LISE ONLY (effluent quidelines sub-categories)									**************************************	-	-	
OFFICIAL LISE ONLY (effluent quidelines sub-categories)												
OFFICIAL USE ONLY (effluent quidelines sub-categories)									3			
OFFICIAL USE ONLY (effinent quidelines sub-categories)												
OFFICIAL USE ONLY (effluent quidelines sub-categories)		~				*****						
OFFICIAL USE ONLY (effluent antidelines sub-categories)							~~~		The second section of the section of the second section of the section of the second section of the secti			
OFFICIAL USE ONLY (effluent quidelines sub-categories)	H								TOPOGE SECRET HIS CONTROL TO THE SECRET		-	
OFFICIAL USE ONLY (effluent quidelines sub-categories)									W-20-00-20-20-20-20-20-20-20-20-20-20-20-			
OFFICIAL USE ONLY (effluent quidelines sub-categories)												
OFFICIAL USE ONLY (effluent quidelines sub-categories)									0.75			
OFFICIAL USE ONLY (effluent quidelines sub-categories)				est.								
OFFICIAL USE ONLY (effluent quidelines sub-categories)												
OFFICIAL USE ONLY (effluent quidelines sub-categories)	-				-					-		
OFFICIAL USE ONLY (effluent quidelines sub-categories)												
OFFICIAL USE ONLY (effluent quidelines sub-categories)												
OFFICIAL LISE ONLY (effluent quidelines sub-categories)												
OFFICIAL USE ONLY (effluent quidelines sub-categories)				water with a second					***************************************			
OFFICIAL LISE ONLY (effluent quidelines sub-categories)							100000000000000000000000000000000000000		AND THE PERSON OF THE PERSON O			
OFFICIAL LISE ONLY (effluent quidelines sub-categories)	Γ											
S. L. William Co.	OFFICIAL I	JSE ONLY le	ffluent guideli	nes sub-catego	ries)			L		1		

CONTINUED F											- 00		
	200000000 PH				discharges	described in It	tems II-A or B int		sonal?				E have rooms
L2	YES (com	plete the fo	ollowing table)				NO (go to Seci	tion III)					
							QUENCY			4. FLOW			
4 OUTSALL			OPERATION(s)	T. W.Y.		a. DAYS PER WEEK (specify	b. MONTHS		TE (in mgd)	(spe	OTAL VOLUME cify with units)	2	
1. OUTFALL NUMBER (list)		CONT	RIBUTING FLO (list)	W		average)	PER YEAR (specify average)	1. LONG TERM AVERAGE	2. MAXIMUM DAILY	1. LONG TE AVERAG			C. DURATION (in days)
013	DESCRIPTION OF THE PROPERTY OF		of MP 003 or further			1 - 2 per month	12	0.005 mgd	0.006 mgd	5000 gallo	600	00	2 hours
									7070				
III. PRODUCTIO	NC		ALC VIEW									W178	
A. Does an efflu	ent guideline	limitation	promulgated	by EP	A under Se	ction 304 of th	e Clean Water A	Act apply to your	facility?X	X CHILL		A II VI	
X							NO (go to Sect	2012 SOLLAND TO THE STATE OF TH	-				
	YES (comple	ete Item III-	-C)				uction (or other r X NO (go to Sec	ction IV)					49-12
C. If you answe applicable el	ered "yes" to effluent guidel	Item III-B, ine, and in	, list the quan ndicate the aff	tity wh	ich represe outfalls.	ents an actual	measurement of	f your level of p	roduction, exp	ressed in th	ne terms and	units	used in the
			70000 0000			RODUCTION				2. /	AFFECTED (	OUTF/	ALLS
a. QUANTITY	PER DAY	b. UNITS	S OF MEASU	RE		c. OPERATIO	ON, PRODUCT, (specify)	MATERIAL, ET	C.	200	(list outfall n		
							- 1						
IV. IMPROVEME	2005							32 Jagh					
treatment eq permit condit	quipment or p	ractices of strative or	r any other er enforcement	nvironn	nental progi	rams which ma ent compliance	implementation ay affect the disc e schedule letters X NO (go to Item	charges describ s, stipulations, c	ed in this appli	cation? Thi	is includes, b	ut is n	wastewater ot limited to,
1. IDENTIFICAT	TION OF CO	NDITION,	2. AFF	ECTE	D OUTFAL	LS	2 20155 5			4	I. FINAL CO	MPLIA	NCE DATE
	EMENT, ETC		a. NO.	h SOL	URCE OF DIS	SCHARGE	3. BRIEF L	DESCRIPTION (	OF PROJECT		a. REQUIRED	an consen	PROJECTED
			<i>a.</i> 110.		3102 G DG	STANGE					. REQUIRED	0.7	ROJECTED
construction.	you now have	e underwa	ay or which yo	ou plan	n. Indicate w	whether each p	er pollution cont program is now to AMS IS ATTACH	underway or pla	or other environmed, and indi	onmental p icate your a	rojects which ictual or plar	n may	affect your chedules for

EPA I.D. NUMBER (copy from Item 1 of Form 1)

DC0000094

		PAGE

V. INTAKE AND EFFLUENT CHARACTER			PARTIES AND ENGINEERS						
NOTE: Tables V-A, V-B, and V	A, B, & C: See instructions before proceeding – Complete one set of tables for each outfall – Annotate the outfall number in the space provided.  NOTE: Tables V-A, V-B, and V-C are included on separate sheets numbered V-1 through V-9.								
D. Use the space below to list any of the from any outfall. For every pollutant you	pollutants listed in Table 2c-3 of the instruc u list, briefly describe the reasons you believ	tions, which you know or have reason to be re it to be present and report any analytical	pelieve is discharged or may be discharged data in your possession.						
1. POLLUTANT	2. SOURCE	1. POLLUTANT	2. SOURCE						
NA									
	Î								
VI. POTENTIAL DISCHARGES NOT COVE	EDED BY ANALYSIS								
	nce or a component of a substance, which yo	ou currently use, or manufacture as an inte	ermediate or final product or hyproduct?						
YES (list all such pollutants l		NO (go to Item VI-B)	simulation in the product of byproduct:						
			-						

CONTINUED FROM THE FRONT			
VII. BIOLOGICAL TOXICITY TESTING DATA			
Do you have any knowledge or reason to believe t	that any biological test for acute or chronic tox	icity has been made on any of your o	lischarges or on a receiving water in
relation to your discharge within the last 3 years?  X YES (identify the test(s) and describe	e their nurnoses helow)	NO (go to Section VIII)	
Acute Whole Effluent Toxicity (WET) T			·
Anacostia River water sample were co			ACCOUNTS OF THE PROPERTY OF TH
oulex) and fathead minnow (Pimepha	les promelas). The 48 hour screen	ing tests were performed in	accordance with the
methods described in EPA document 8	821-R-02-012. The analytical resul	ts did not indicate that the	samples were acutely toxic to
the two test species. A report of the			10
para a separation and	The testing true submitted to Eliv	with the Diving for Septem	Dei 2013.
VIII. CONTRACT ANALYSIS INFORMATION			
Were any of the analyses reported in Item V perfor	med by a contract laboratory or consulting firm	n?	
YES Use the name address and tele	ephone number of, and pollutants analyzed by,	X NO (go to Section IX)	
each such laboratory or firm belo		X NO (go to Section IX)	
A. NAME	B. ADDRESS	C. TELEPHONE	D. POLLUTANTS ANALYZED
73. IVANIC	B. ADDRESS	(area code & no.)	(list)
		-	
(See cover letter for further			
details).			
		ľ	/
		1	
		1	
X. CERTIFICATION			
Loorlife under panelty of law that this decument or			
r certify under penalty of law that this document ar	nd all attachments were prepared under my d	irection or supervision in accordance	with a system designed to assure that
qualified personnel properly gather and evaluate	the information submitted. Based on my inc	quiry of the person or persons who	manage the system or those persons
qualified personnel properly gather and evaluate directly responsible for gathering the information, t	the information submitted. Based on my inc the information submitted is, to the best of my	quiry of the person or persons who knowledge and belief, true, accurat	manage the system or those persons
qualified personnel properly gather and evaluate directly responsible for gathering the information, t are significant penalties for submitting false informa	the information submitted. Based on my inc the information submitted is, to the best of my	quiry of the person or persons who knowledge and belief, true, accurat	manage the system or those persons e, and complete. I am aware that there
qualified personnel properly gather and evaluate directly responsible for gathering the information, t are significant penalties for submitting false informa	the information submitted. Based on my inc the information submitted is, to the best of my ation, including the possibility of fine and impri	quiry of the person or persons who vknowledge and belief, true, accurat isonment for knowing violations.	manage the system or those persons e, and complete. I am aware that there
qualified personnel properly gather and evaluate directly responsible for gathering the information, t are significant penalties for submitting false information. NAME & OFFICIAL TITLE (type or print)  George P Nelson, VP, Operations and	the information submitted. Based on my inc the information submitted is, to the best of my ation, including the possibility of fine and impri	quiry of the person or persons who v knowledge and belief, true, accurate isonment for knowing violations.  B. PHONE NO. (area code & no.) (202) 872-2301	manage the system or those persons e, and complete. I am aware that there
qualified personnel properly gather and evaluate directly responsible for gathering the information, t are significant penalties for submitting false informa- A. NAME & OFFICIAL TITLE (type or print)	the information submitted. Based on my inc the information submitted is, to the best of my ation, including the possibility of fine and impri	quiry of the person or persons who r knowledge and belief, true, accurate isonment for knowing violations.  B. PHONE NO. (area code & no.)	manage the system or those persons e, and complete. I am aware that there

PLEASE PRINT OR TYPE IN THE UNSHADED AREAS ONLY. You may report some or all of this information on separate sheets (*use the same format*) instead of completing these pages. SEE INSTRUCTIONS.

EPA I.D. NUMBER (copy from Item 1 of Form 1 DC0000094

V. INTAKE AND	EFFLUEN	IT CHARAC	TERISTICS (contin	nued from page 3	of Form 2-C)								OUTFALL NO	).
PART A -You m	nust provid	e the results	of at least one ana	alysis for every pol	llutant in this table	e. Complete on	ne table for each ou	tfall. See instr	uctions for add	litional details.				
Tables V-A, \			*****		2.					3. UN (specify if	Maria Company		. INTAKE (optional)	
upon comple testing. See	etion of	a. MAXIM	IUM DAILY VALUE	(if ave	30 DAY VALUE ailable)	c. LON	NG TERM AVRG. V (if available)	ALUE	4 NO OF	- 000051		a. LONG TERM		
letter for fur explanation.	ther	CONCENTR N	ATIO (2) MASS	CONCENTRATIO	N (2) MASS	(1) CONCE	ENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	CONCENTRATION	200000	NO. OF ALYSES
a. Biochemical ( Demand (BOD)														
b. Chemical Oxy Demand (COD)														
c. Total Organic (TOC)	: Carbon													
d. Total Suspen Solids (TSS)	ded													
e. Ammonia (as	N)										7,000			7
f. Flow		VALUE		VALUE		VALUE						VALUE		
g. Temperature (winter)		VALUE		VALUE		VALUE				°C		VALUE		111725
h. Temperature (summer)		VALUE		VALUE		VALUE	**************************************			°C		VALUE		
i. pH		MINIMUM	MAXIMUM	MINIMUM	MAXIMUM					STANDARI	UNITS			
l aire	ctly, or ind	irectly but e	each pollutant you expressly, in an effi lanation of their pre	luent limitations of	uideline, vou mu	st provide the	results of at least	one analysis	for that pollut	ant For other n	ollutants for	olumn 2a for any poll which you mark col	utant which i umn 2a, you	is limited eithe u must provid
	2. MA	RK "X"			3	. EFFLUENT					INITS	5. IN	TAKE (option	nal)
1. POLLUTANT AND CAS NO.	a. BELIEVED	b. BELIEVED	a. MAXIMUM D	AILY VALUE	b. MAXIMUM 30 (if availa		c. LONG TERM (if avai		d. NO. OI	- 001051		a. LONG TERM VALU		
(if available) a. Bromide	PRESENT		CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	CONCENTRATION	(2) MASS	ANALYSE			S CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
(24959-67-9)														
b. Chlorine, Total Residual														
c. Color														
d. Fecal Coliform														
e. Fluoride (16984-48-8)														
f. Nitrate-Nitrite	C (8-90)	1				l	PAGE V-1	1						1 551/505

#### ITEM V-B CONTINUED FROM FRONT

	2. MAI	RK "X"	W. W.			EFFLUENT				4. UNI	TS	5. INT	AKE (optiona	al)
1. POLLUTANT AND CAS NO.	1 3	b. BELIEVED	a. MAXIMUM DA	AILY VALUE	b. MAXIMUM 30 (if availa	DAY VALUE ble)	c. LONG TERM A (if availa					a. LONG T AVERAGE V	ERM	
(if available)	a. BELIEVED PRESENT	ABSENT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
g. Nitrogen, Total Organic ( <i>as</i> <i>N</i> )														
h. Oil and Grease														
i. Phosphorus (as P), Total (7723-14-0)									40.					
j. Radioactivity														
(1) Alpha, Total			8			***************************************								
(2) Beta, Total			4											
(3) Radium, Total			3 113											
(4) Radium 226, Total														
k. Sulfate (as SO <sub>4</sub> ) (14808- 79-8)			a Sur											
I. Sulfide (as S)														
m. Sulfite (as SO <sub>3</sub> ) (14265- 45-3)														
n. Surfactants														
o. Aluminum, Total (7429-90-5)														
p. Barium, Total (7440-39-3)									10 Maria 10					
q. Boron, Total (7440-42-8)										W CHECK				
r. Cobalt, Total (7440-48-4)														
s. Iron, Total (7439-89-6)														
t. Magnesium, Total (7439-95-4)														
u. Molybdenum, Total (7439-98-7)														
v. Manganese, Total (7439-96-5)														
w. Tin, Total (7440-31-5)														
x. Titanium, Total (7440-32-6)														

EPA I.D. NUMBER (copy from Item 1 of Form 1) OUTFALL NUMBER

DC0000094

#### CONTINUED FROM PAGE 3 OF FORM 2-C

PART C - If you are a primary industry and this outfall contains process wastewater, refer to Table 2c-2 in the instructions to determine which of the GC/MS fractions you must test for. Mark "X" in column 2-a for all such GC/MS fractions that apply to your industry and for ALL toxic metals, cyanides, and total phenols. If you are not required to mark column 2-a (secondary industries, nonprocess wastewater outfalls, and nonrequired GC/MS fractions), mark "X" in column 2-b for each pollutant you know or have reason to believe is present. Mark "X" in column 2-c for each pollutant you believe is absent. If you mark column 2a for any pollutant, you must provide the results of at least one analysis for that pollutant. If you mark column 2b for any pollutant, you must provide the results of at least one analysis for that pollutant if you know or have reason to believe it will be discharged in concentrations of 10 ppb or greater. If you mark column 2b for acrolein, acrylonitrile, 2,4 dinitrophenol, or 2-methyl-4, 6 dinitrophenol, you must provide the results of at least one analysis for each of these pollutants which you know or have reason to believe that you discharge in concentrations of 100 ppb or greater. Otherwise, for pollutants for which you mark column 2b, you must either submit at least one analysis or briefly describe the reasons the pollutant is expected to be discharged. Note that there are 7 pages to this part; please review each carefully. Complete one table (all 7 pages) for each outfall. See instructions for

addition	al details an							00 X0 30			MANAGE ESSEN				
	2	MARK "X	15			3. E	FFLUENT				4. UN	ITS	5. INTA	KE (optiona	(1)
1. POLLUTANT AND CAS NUMBER	a. TESTING	b.	C.	a. MAXIMUM DA	LY VALUE	b. MAXIMUM 30 [ (if availab	ble)	c. LONG TERM VALUE (if ava	ailable)				a. LONG TI AVERAGE V	ERM	
(if available)	REQUIRED	PRESENT		(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
METALS, CYANID	, AND TOT	AL PHENO	LS			·							CONTRACTOR	(2) 11/100	·
1M. Antimony, Total (7440-36-0)															
2M. Arsenic, Total (7440-38-2)															
3M. Beryllium, Total (7440-41-7)							1410								
4M. Cadmium, Total (7440-43-9)															
5M. Chromium, Total (7440-47-3)															
6M. Copper, Total (7440-50-8)															
7M. Lead, Total (7439-92-1)															
8M. Mercury, Total (7439-97-6)					0.01 E-0.										
9M. Nickel, Total (7440-02-0)							*****								
10M. Selenium, Total (7782-49-2)															
11M. Silver, Total (7440-22-4)															
12M. Thallium, Total (7440-28-0)							****								
13M. Zinc, Total (7440-66-6)															
14M. Cyanide, Total (57-12-5)		***			33.8										
15M. Phenols, Total															
DIOXIN				<u> </u>		<u> </u>									
2,3,7,8-Tetra- chlorodibenzo-P- Dioxin (1764-01-6)				DESCRIBE RESU	LTS										

#### CONTINUED FROM THE FRONT

	2	. MARK "X'					FFLUENT				4. UN	ITS	5. INTA	KE (optiona	<i>l</i> )
1. POLLUTANT AND CAS NUMBER	a. TESTING REQUIRED	b.	C.	a. MAXIMUM DAI	LY VALUE	b. MAXIMUM 30 (if availa	DAY VALUE ble)	c. LONG TERN VALUE (if ava	AVRG. ailable)	. 00 05			a, LONG T AVERAGE \	ERM	
(if available)	REQUIRED	PRESENT	ABSENT	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSE
GC/MS FRACTION	- VOLATIL	E COMPO	JNDS							1				(2) 1111100	
1V. Accrolein (107-02-8)															
2V. Acrylonitrile (107-13-1)															
3V. Benzene (71-43-2)		50 - 400										S10			
4V. Bis (Chloro- methyl) Ether (542-88-1)															
5V. Bromoform (75-25-2)														111-	
6V. Carbon Tetrachloride (56-23-5)															
7V. Chlorobenzene (108-90-7)															
8V. Chlorodi- bromomethane (124-48-1)										-1.581		-3			
9V. Chloroethane (75-00-3)															
10V. 2-Chloro- ethylvinyl Ether (110-75-8)				-											
11V. Chloroform (67-66-3)															
12V. Dichloro- bromomethane (75-27-4)															
13V. Dichloro- difluoromethane (75-71-8)														W	
14V. 1,1-Dichloro- ethane (75-34-3)															
15V. 1,2-Dichloro- ethane (107-06-2)											300000000000000000000000000000000000000				
16V. 1,1-Dichloro- ethylene (75-35-4)								201							
17V. 1,2-Dichloro- propane (78-87-5)	31														
18V. 1,3-Dichloro- propylene (542-75-6)															
19V. Ethylbenzene (100-41-4)									)						
20V. Methyl Bromide (74-83-9)															
21V. Methyl Chloride (74-87-3)															

#### CONTINUED FROM PAGE V-4

	2	. MARK "X					EFFLUENT		L K C.RH-		4. UN	ITS	5. INTA	KE (optiona	ıl)
1. POLLUTANT AND CAS NUMBER	a. TESTING REQUIRED	b. BELIEVED	C.	a. MAXIMUM DA	ILY VALUE	b. MAXIMUM 30 (if availa	DAY VALUE ble)	c. LONG TERM VALUE (if avo	ailable)				a. LONG T AVERAGE V	ERM	
(if available)		PRESENT	ABSENT	CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. O
GC/MS FRACTION	- VOLATIL	E COMPO	JNDS (cont	tinued)											, de
22V. Methylene Chloride (75-09-2)															
23V. 1,1,2,2- Tetrachloroethane (79-34-5)															
24V. Tetrachloro- ethylene (127-18-4)															
25V, Toluene (108-88-3)															
26V. 1,2-Trans- Dichloroethylene (156-60-5)															
27V. 1,1,1-Trichloro- ethane (71-55-6)															
28V. 1,1,2-Trichloro- ethane (79-00-5)					Mari San										
29V Trichloro- ethylene (79-01-6)															
30V. Trichloro- luoromethane (75-69-4)													-		
31V. Vinyl Chloride 75-01-4)			1			10-10-1									
GC/MS FRACTION	- ACID CO	MPOUNDS													
A. 2-Chlorophenol 95-57-8)															
2A. 2,4-Dichloro- phenol (120-83-2)															
BA. 2,4-Dimethyl- phenol (105-67-9)								1							
AA. 4,6-Dinitro-O- Cresol (534-52-1)															
5A. 2,4-Dinitro- phenol (51-28-5)															
SA. 2-Nitrophenol 88-75-5)															
7A. 4-Nitrophenol 100-02-7)															
BA. P-Chloro-M- Cresol (59-50-7)															
PA. Pentachloro- phenol (87-86-5)															
0A. Phenol 108-95-2)															
1A. 2,4,6-Trichloro- thenol (88-05-2)														10-11-0	

CONTINUED FROM THE FRONT

	2	. MARK "X					FFLUENT				4. UN	ITS	5. INTA	KE (optiona	1)
1. POLLUTANT AND CAS NUMBER	a. TESTING REQUIRED	b.	c. BELIEVED	a. MAXIMUM DA	ILY VALUE	b. MAXIMUM 30 I		c. LONG TERM VALUE (if ava		4 NO 65		- WAR - 172	a. LONG T AVERAGE V	ERM	
(if available)		PRESENT	ABSENT	CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSE:
GC/MS FRACTION	- BASE/NE	UTRAL CO	MPOUND	S	31600								1	(2)	
1B. Acenaphthene (83-32-9)															
2B. Acenaphtylene (208-96-8)															
3B. Anthracene (120-12-7)									***************************************						<del>k 11 - 34 x</del>
4B. Benzidine (92-87-5)															
5B. Benzo (a) Anthracene (56-55-3)															
6B. Benzo ( <i>a</i> ) Pyrene (50-32-8)															
7B. 3,4-Benzo- fluoranthene (205-99-2)															
8B. Benzo ( <i>ghi</i> ) Perylene (191-24-2)															
9B. Benzo ( <i>k</i> ) Fluoranthene (207-08-9)					1.8										
10B. Bis (2-Chloro- ethoxy) Methane (111-91-1)							\$ 100 m								
11B. Bis (2-Chloro- ethyl) Ether (111-44-4)			IVII I												
12B. Bis (2- Chloroisopropyl) Ether (102-80-1)															
13B. Bis (2-Ethyl- hexyl) Phthalate (117-81-7)								200							i
14B. 4-Bromophenyl Phenyl Ether (101-55-3)						30	(100 f = 7.30 <u>1.</u> 5								
15B. Butyl Benzyl Phthalate (85-68-7)															
16B. 2-Chloro- naphthalene (91-58-7)								4							
17B. 4-Chloro- phenyl Phenyl Ether (7005-72-3)															
18B. Chrysene (218-01-9)												100			
19B. Dibenzo (a,h) Anthracene (53-70-3)															
20B. 1,2-Dichloro- penzene (95-50-1)						-									
21B. 1,3-Di-chloro- penzene (541-73-1)															

#### CONTINUED FROM PAGE V-6

1. POLLUTANT		. MARK "X"					FFLUENT		William		4. UN	ITS		KE (optiona	1)
4415	a. TESTING	b.	C.	a. MAXIMUM DA	LY VALUE	b. MAXIMUM 30 l (if availa	DAY VALUE	c. LONG TERN VALUE (if ava	ailable)				a. LONG T AVERAGE V	ERM 'ALUE	L. spons
	a. TESTING REQUIRED			(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION		d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OI ANALYSE
GC/MS FRACTION	- BASE/NE	EUTRAL CO	DMPOUND	S (continued)					(2) (30				CONCENTIATION	(Z) WA33	W.W. 12. 02
22B. 1,4-Dichloro- benzene (106-46-7)															
23B. 3,3-Dichloro- benzidine (91-94-1)															
24B. Diethyl Phthalate (84-66-2)															
25B. Dimethyl Phthalate (131 -11-3)															
26B. Di-N-Butyl Phthalate (84-74-2)						-									
27B. 2,4-Dinitro- toluene (121-14-2)							100								
28B. 2,6-Dinitro- toluene (606-20-2)				r											
29B. Di-N-Octyl Phthalate (117-84-0)									7						
30B. 1,2-Diphenyl- hydrazine (as Azo- benzene) (122-66-7)															
31B. Fluoranthene (206-44-0)							5/45							*****	
32B, Fluorene (86-73-7)															
33B. Hexachloro- benzene (118-74-1)															
34B. Hexachloro- butadiene (87-68-3)												***			
35B. Hexachloro- cyclopentadiene (77-47-4)				W8. = - 13 H											
36B Hexachloro- ethane (67-72-1)															
37B. Indeno (1,2,3-cd) Pyrene (193-39-5)															
38B. Isophorone 78-59-1)				- XII											
39B. Naphthalene 91-20-3)								19							
40B. Nitrobenzene 98-95-3)															
11B. N-Nitro- sodimethylamine 62-75-9)															
42B. N-Nitrosodi- N-Propylamine 621-64-7)															

CONTINUED FROM THE FRONT

1 POLLUTANT	2	. MARK "X					FFLUENT				4. UN	ITS	5. INTA	KE (optiona	(1)
1. POLLUTANT AND CAS NUMBER	a. TESTING REQUIRED	b.	C.	a. MAXIMUM DA	ILY VALUE	b. MAXIMUM 30 (if availa		c. LONG TERM VALUE (if av	AVRG. ailable)	d. NO. OF			a. LONG T AVERAGE V	ERM	
(if available)		PRESENT	ABSENT	CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	ANALYSES		b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSE
GC/MS FRACTION	- BASE/NE	UTRAL CO	MPOUND	S (continued)				·					CONCENTION	(2) 147.00	
43B. N-Nitro- sodiphenylamine (86-30-6)															
44B. Phenanthrene (85-01-8)															
45B. Pyrene (129-00-0)															
46B. 1,2,4-Tri- chlorobenzene (120-82-1)															
GC/MS FRACTION	- PESTICI	DES													
1P. Aldrin (309-00-2)															
2P. α-BHC (319-84-6)															
3P. β-BHC (319-85-7)															
4P. γ-BHC (58-89-9)															
5P. δ-BHC (319-86-8)															
6P. Chlordane (57-74-9)								***************************************							
7P. 4,4'-DDT (50-29-3)															
8P. 4,4'-DDE (72-55-9)															
9P. 4,4'-DDD (72-54-8)				FTF											
10P. Dieldrin (60-57-1)				18.33											
11P. α-Enosulfan (115-29-7)															
12P. β-Endosulfan (115-29-7)															
13P, Endosulfan Sulfate (1031-07-8)															
14P. Endrin (72-20-8)															
15P. Endrin Aldehyde (7421-93-4)															
16P. Heptachlor (76-44-8)															

EPA I.D. NUMBER (copy from Item 1 of Form 1)	OUTFALL NUMBER
DC0000094	

CONTINUED FROM PAGE V-8

	2	2. MARK "X	"			3. E	FFLUENT		N-200-1-1-111111		4. UN	ITS	5. INT/	AKE (optiona	n n
1. POLLUTANT AND CAS NUMBER	a. TESTING		C.	a. MAXIMUM DA	ILY VALUE	b. MAXIMUM 30 (if availa		c. LONG TERM VALUE (if ava					a. LONG T AVERAGE \	ERM	
(if available)	REQUIRED	BELIEVED PRESENT		(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	(1) CONCENTRATION	(2) MASS	d. NO. OF ANALYSES	a. CONCEN- TRATION	b. MASS	(1) CONCENTRATION	(2) MASS	b. NO. OF ANALYSES
GC/MS FRACTION	- PESTICII	DES (contin	ued)						(-)	1	- State of the sta		TOUTOLITICATION	(2) WASS	
17P. Heptachlor Epoxide (1024-57-3)															
18P. PCB-1242 (53469-21-9)															
19P. PCB-1254 (11097-69-1)															
20P. PCB-1221 (11104-28-2)															
21P. PCB-1232 (11141-16-5)															
22P. PCB-1248 (12672-29-6)															
23P. PCB-1260 (11096-82-5)															
24P. PCB-1016 (12674-11-2)				****											
25P. Toxaphene (8001-35-2)															

EPA Form 3510-2C (8-90)

PAGE V-9

## EPA ID Number - DC0000094

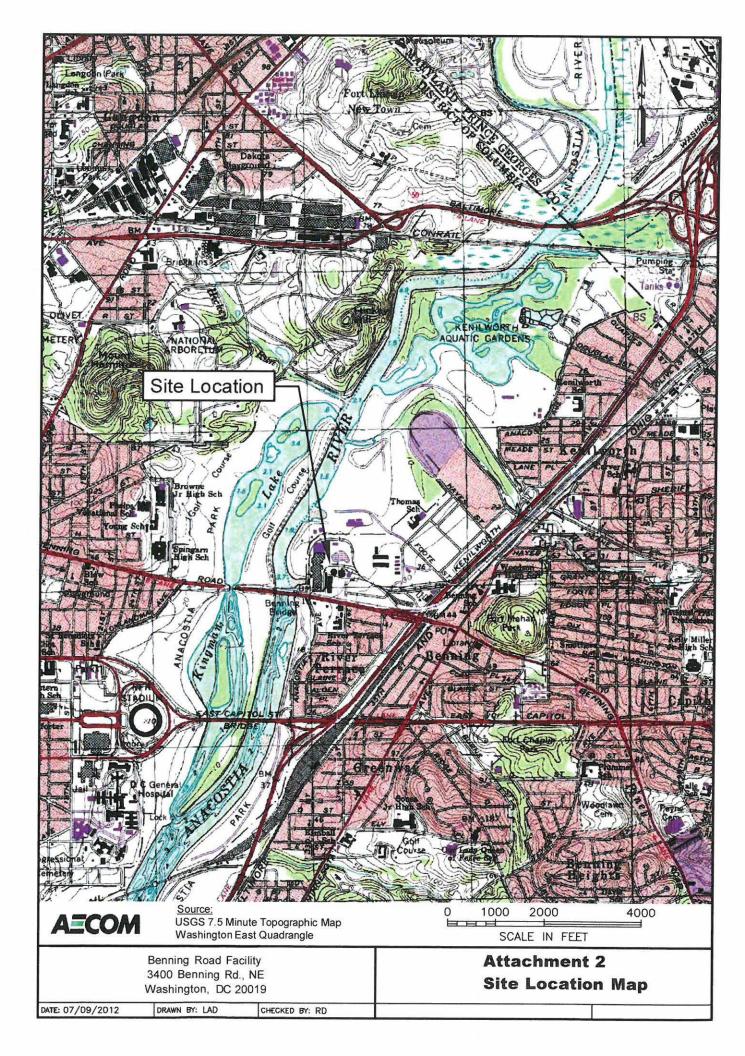
# Attachment 1 - Response to Question X. of Form 1

## C. RCRA Permit

Benning Service Center - DC000819516

## E. Other Environmental Permits

Air Permit# 026-R1 Oil Operations Permit - 2009-OPV-3141A Temporary Discharge Authorization Permit - 0312-882 Waste Hauler Permit - WH41



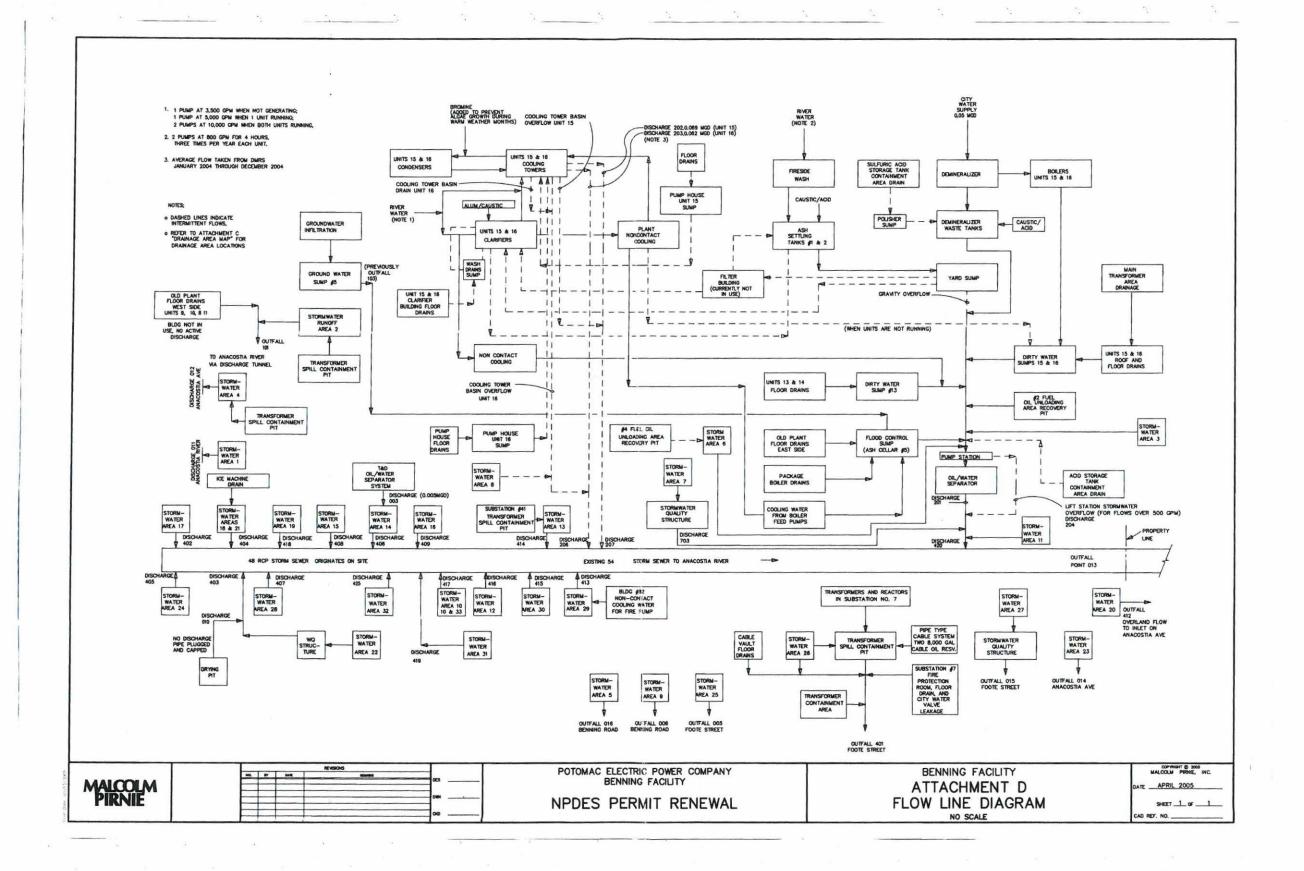
### EPA I.D. NUMBER - DC0000094

# Attachment 3 - Response to Question 1of Form 2C

Α.	В	LATITUD	E	C. L	.ONGITU	DE	
OUTFALL NUMBER (list)	1. DEG	2. MIN	3. SEC	1. DEG	2. MIN	3. SEC	D. RECEIVING WATER (name)
005	38	53	54	76	57	5	Washington, DC Storm Sewer System
006	38	53	45	76	57	26	Washington, DC Storm Sewer System
013	38	53	60	76	57	30	Anacostia River
014	38	54	1	76	57	15	Washington, DC Storm Sewer System
015	38	53	60	76	57	13	Washington, DC Storm Sewer System
101	38	53	46	76	57	36	Anacostia River
401	38	53	56	76	57	8	Washington, DC Storm Sewer System

# EPA ID # DC0000094

# Attachment 4 – Response to Question II.A of Form 2C



## EPA ID # DC0000094

# Attachment 5 - Response to Question II.B of Form 2C

1. Outfall			3. Treatment Units		
Number	a. Operation (1)	b. Average Flow(mgd) <sup>(2)</sup>	a. Description	b. List Codes	
005	Runoff from parking area (area 25)	0.07	Discharge to surface water	4-A	
006	Runoff from parking areas and Benning Road entrance road (area 9)	0.28	Discharge to surface water	4-A	
014	Runoff from northeast side of property including roadways and storage areas (area 23)	0.28	Discharge to surface water	4-A	
015	Runoff from Substation 7 and roadways all collect in water quality structure prior to discharge(area 27)	0.43	Settling in WQS  Discharge to surface water	1-U 4-A	
013	Stormwater and process water flow (see a thru s below) is discharged to Anacostia River via the 54 inch storm drain pipe:	5.86	Discharge to surface water	4-A	
	a. Internal discharge point 420 - runoff from yard drains and roadways (area 11) plus flow from three discharges points 201, 204 and 703:	2.107			
	Internal MP 201- effluent from Plant's oil/water separator which consist of stormwater runoff from areas 3 and 6 and yard drains     Internal discharge point 204 - stormwater overflow from lift station when influent		Settling in oil/water separator	I-U	
	exceeds 500 gpm 3. Internal discharge point 703 - runoff from area 7 to water quality structure		Settling in water quality structure	I-U	
	b. Internal discharge point 206 - runoff from gravel area (area 8) (see Note 1)				

c. Internal discharge point 402- runoff from parking areas, building 57, south sides of buildings 54 and 56 (area 17).	0.435		
d. Internal discharge point 403 - runoff from roadway (area 22) to water quality structure	0.253	Settling in water quality structure	1-U
e. Internal discharge point 404 - runoff from parking areas and roadway on the southeast corner of property (areas 18 and 21)	0.297		
f. Internal discharge point 405 - runoff from parking areas on the north sides of Buildings 54 and 56 (area 24)	0.313		
g. Internal discharge point 406- effluent from T&D oil water separator (MP 003), runoff from parking areas, Building 59, south side of Building 75 and internal roadways (area 14)	0.737	Carbon filtration prior to discharge to MP 003	2-A
h. Internal discharge point 407 - runoff from parking areas and roadway east of storage building 42 (area 28)	0.183		
i. Internal discharge point 408- runoff from storage yard, Buildings 60, 41 and 61, north side of Building 42, southeast side of Building 88, and northeast side of Building 75 and internal roadways (area 15)	0.341		
j. Internal discharge point 409 - runoff from loading area on the north side of Building 88 (area 16)	0.292		
k. Internal discharge point 413 - runoff from yard areas, internal roadways and east side of Fire Pump House (area 29)	0.053		
I. Internal discharge point 414 - runoff from Substation 41 and transformer spill containment pits (area 13)	0.005		
m. Internal discharge point 415- runoff from yard area (area 30)	0.083		
n. Internal discharge point 416 - runoff from parking	0.273		

	areas, material stockyard, Building 44 and internal roads (area 12)			
	<ul> <li>o. Internal discharge point 417</li> <li>runoff from salvage yard and internal roadways (areas 10 and 33)</li> </ul>	0.028		
	<ul><li>p. Internal discharge point</li><li>418 - runoff from parking area</li><li>(area 19)</li></ul>	0.112		
	q. Internal discharge point 419 - runoff from internal roads west of building 88 (area 31)	0.066		
	r. Internal discharge point 425 - Runoff from internal road between north side of Building 75 and south side of Building 88 (area 32)	0.108		
	s. Internal discharge 010 - No discharge from the Drying Pit since the drain pipe is capped and locked.	None		
101	Runoff from southwest corner of the property including interior roadways, landscaping and generating station roof drains (area 2).	0.53	Discharge to surface water	4-A
401	Runoff from Substation 7 transformer and reactor spill containment pit; Substation 7 fire protection room, floor drain and city water valve leakage; cable vault floor drains and transformer containment area (area 26)	0.14	Discharge to Surface Water	4-A

### Notes:

- (1) Discharge points 202 and 203 (cooling towers blow down) and discharge point 207 (cooling tower unit 15 overflow), and cooling tower unit 16 overflow to discharge point 206 were eliminated when the power plant was shut down in June 2012.
- (2) Data previously submitted to EPA on May 16, 2005 for the renewal of the Benning NPDES Permit. Revised flow data for each outfall will be submitted to EPA once the power plant demolition is completed.

### EPA ID # DC0000094

# Attachment 5A - Response to Question II.C of Form 2C

Water removed from utility manholes within the District of Columbia is transported to the Benning facility and is discharged into an OWS just ahead of MP 003, as described in Attachment 5 (Outfall 013, item g.) and Attachment 10 (item 4). This OWS operates in a batch mode approximately once or twice per month, 12 months per year. Each discharge lasts for approximately 2 hours with a total flow of approximately 5000 gallons.

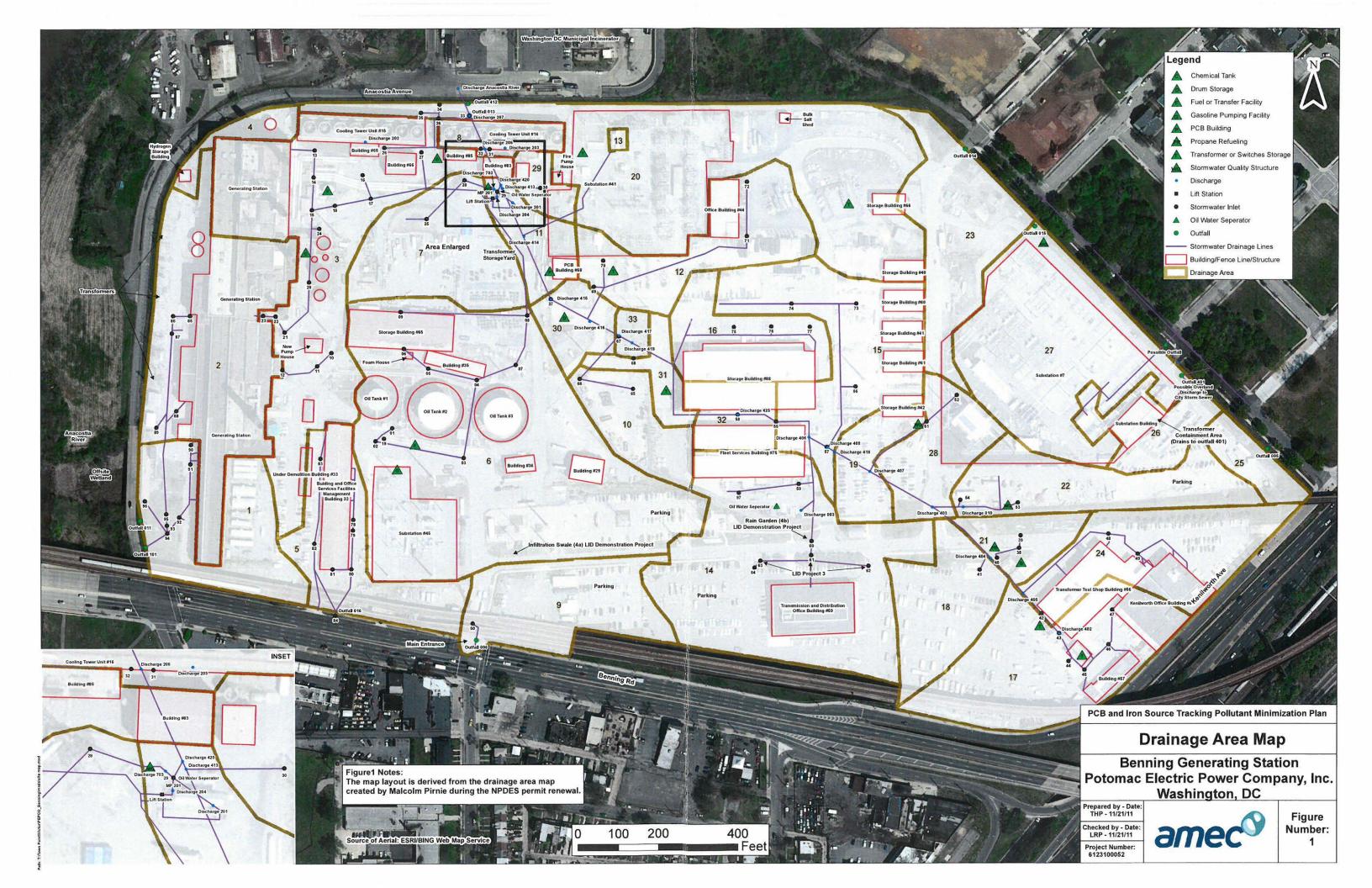
## EPA I.D. NUMBER - DC0000094

# Attachment 6 - Response to Question 1of Form 2F

A.	В	B. LATITUDE			ONGITU	DE	
OUTFALL NUMBER (list)	1. DEG	2. MIN	3. SEC	1. DEG	2. MIN	3. SEC	D. RECEIVING WATER (name)
005	38	53	54	76	57	5	Washington, DC Storm Sewer System
006	38	53	45	76	57	26	Washington, DC Storm Sewer System
013	38	53	60	76	57	30	Anacostia River
014	38	54	1	76	57	15	Washington, DC Storm Sewer System
015	38	53	60	76	57	13	Washington, DC Storm Sewer System
101	38	53	46	76	57	36	Anacostia River
401	38	53	56	76	57	8	Washington, DC Storm Sewer System

# EPA ID # DC0000094

# Attachment 7 - Response to Question III of Form 2F



### EPA I.D. NUMBER - DC0000094

# Attachment 8 - Response to Question IV. A of Form 2F

Outfall Number	Area of Impervious Surface (provide units)	Total Area Drained (provide units)
005	0.39 Acres	0.59 Acres
006	2.26 Acres	2.27 Acres
013	39.94 Acres	50.27 Acres
014	1.88 Acres	2.42 Acres
015	1.52 Acres	4.34 Acres
016	1.54 Acres	2.27 Acres
101	3.92 Acres	4.38 Acres
401	1.05 Acres	1.12 Acres

Note - The data presented above were previously submitted to EPA on May 16, 2005 for the renewal of the Benning NPDES Permit. Due to the generating station demolition, the impervious surface areas for outfalls 013 and 101 (Manhole K) will change. Once the demolition is completed, the areas of impervious surfaces and the total surface area drained to these outfalls will be recalculated, the existing data for all other outfalls identified above will be verified, and a revised data will be submitted to supplement this permit renewal application.

#### EPA ID Number - DC0000094

# Attachment 9 - Response to Question IV-B of Form 2F

### Oil Storage Area

- Used Oil The used oil is stored in a 500 gallon used oil tank located outside Building 75. The tank has built-in secondary containment.
- Mineral Transformer Oil The transformer oil is stored in four (4) aboveground tanks. The tanks are located under a canopy structure. The concrete diked area can hold 140% of the volume of one tank.

### **Chemical Storage Area**

There are no chemical storage areas in the facility. Chemicals (Ammonia and Sulfuric Acid) stored on the power plant area were removed and disposed off-site before the demolition work commenced.

### PCB and Hazardous Waste Storage Area

PCB Building - This building is used for temporary storage of PCB materials and hazardous waste prior to disposal off-site. The floor is concrete and has an epoxy coating that is impervious to any oil or chemical spills. There is a containment curbing around the interior perimeter. There are no floor drains within the building that connect to the facility's storm drain system. An internal drain pipe is connected to a 2,000 gallon fiberglass underground tank equipped with manhole access for pumping and off-site disposal.

### Oil Filled Electrical Equipment Storage Area

- Outside of Building 56 New and off-line electrical equipment is temporarily stored outside pending removal to the Transformer Test Shop. Oil absorbent booms are in place around this equipment. Off-line transformers with unknown PCB content are temporarily stored in a concrete berm area which is covered by a canopy.
- Outside storage areas Stores Department areas in the vicinity of Buildings 44, 88, 40, 60, 41, 61, 42, 66 and the Stores salvage yard are used for storage of new and off-line transformers, capacitors and various electrical equipment. This equipment contains non- PCB oil.

# Pesticide/Herbicide Use (1)

### **Pesticides**

Trade Name	Chemical Name	<u>Application</u>	Location
Maxforce	Hydramethylnon	Kill Roaches	All Buildings
Contrac	Bromadiolone	Kill Rats and Mice	Interior Building Nos. 65 and 75
<u>Herbicides</u>			
Roundup <sup>(2)</sup>	Glyphosate	Kill Weeds & Poison Ivy	Around Buildings, Parking lots, Substations & Switchyards
Diuron 80	Dimethylurea	Kill Weeds & Poison Ivy	Substations & Switchyards
Riverdale Spyder		Kill Weeds & Poison Ivy	Substations & Switchyards
Riverdale Razor		Kill Weeds & Poison Ivy	Substations & Switchyards
SURF AC 820	Non-ionic Surfactant	Kill Weeds & Poison Ivy	Substations & Switchyards
Weedestroy AM-40	Dimethylamine Salt	Kill Weeds & Poison Ivy	Substations & Switchyards
Supersate	Glyphosate	Kill Weeds &	Around
		Poison Ivy	Buildings & Parking lots

<sup>(1) -</sup> Pepco uses the services of outside contractors for pesticides and herbicides applications at Benning.

<sup>(2) -</sup> Substation has only a 55 gallon drum of Roundup inside the Gardner's Shop in Building 54.

### EPA ID NUMBER - DC0000094

## Attachment 10 - Response to Question IV-C of Form 2F

### STRUCTURAL CONTROLS (for Outfall 013)

- 1. Secondary Containment Oil filled electrical equipment is provided with secondary containment (concrete dikes or berms) or surrounded by oil absorbent booms in order to prevent the discharge of any leak, spill, or overfill into the storm drains.
- **2.** Water Quality Structures Three water quality structures are located on the Facility and identified as WQ on the Benning Drainage Area Map. The locations of these structures are as follows.

Location of Water Quality Structures	Discharge Point
Adjacent to Substation 7 and Foote Street	015
On the parking lot, South of Substation 7	403
Adjacent to Monitoring Point (MP) 201	MP 201

The water quality structures are designed to remove debris and sediment from the process and storm water by gravity separation. The structures are inspected and cleaned of sediment build-up twice a year. (The WQ structure located at MP 201 is currently inaccessible due to the power plant demolition).

- 3. Underground Sedimentation Filtration Vault This vault (also identified as WQ on the Benning Drainage Area Map) was installed in the employee parking lot (south of Storage Building 42) in March 2011 as part of the upgrades to the stormwater drainage system at the Gas Insulating Switchyard (GIS), which is located inside Substation 7. There are 18 cartridges inside the vault to filter and remove suspended solids and sediment from storm water originating from the GIS. The filtered water flows to the 54 inch storm drain pipe.
- 4. Oil/Water Separators Two oil/water separators (OWS) are located at the Benning Service Center. One OWS is located ahead of MP 003 and is used to remove oil and grease and solids from water which is pumped from Pepco's utility manholes within the District of Columbia and transported to

the facility. The effluent from the OWS passes through carbon filters prior to MP 003 and eventually discharges through outfall 013. The second OWS is located ahead of MP 201 and is currently used to treat yard drainage and sump infiltration (in the power plant basement) which discharge to the lift station prior to being pumped to the oil/water separator. (Note - the sump infiltration will be eliminated once the power plant building is demolished).

#### NONSTRUCTURAL CONTROLS (for Outfalls 013 and 101)

- 1. Low Impact Development (LID) Projects Three LID projects were constructed at the Benning Service Center, identified as 4a, 4b and LID project 3 on the Drainage Area Map. The purpose of these projects is to capture storm water runoff along the heavily trafficked main access road and the employee parking lot. These locations were identified to have the highest potential for capturing polluted runoff from vehicle traffic. The first LID, built in December 2002, is an infiltration swale and drains a parking lot area of approximately 0.3 acre. The second LID, built in October 2004, is a rain garden and drains a yard area of approximately 0.09 acre. The third LID built in 2007, is a linear bioretention system upgradient of the rain garden in the same drainage area. The Benning Stormwater Pollution Prevention Plan provides a maintenance schedule for the LID.
- **2.** TMDL Implementation Plan As part of the TMDL implementation Plan developed in accordance with the facility's NPDES permit requirements and approved by EPA in July 2010, additional control measures to reduce stormwater contamination have been implemented as follows:
- a. Phase I Storm Drain Inlet Maintenance:
  - Metal absorbing inlet guards have been installed at all storm drain inlets throughout the facility, except for six inlets where the configuration or design of them did not permit the placement of inlet guards.
  - Heavy duty inlet guards have been placed at areas where there are heavy traffics.
  - Oil absorbing booms are in place around the majority of inlets, except in heavy traffic areas where it would be impractical to install them.
- b. Phase II Metal Management:
  - Stored metal in areas exposed to the weather has been either removed from the site or covered up for protection from rainfall.

Monthly inspections and maintenance of storm drain inlets and metal management practices are being conducted throughout the site as part of the facility's SWP3 to minimize potential sources of metals in stormwater discharges from the facility. Additional inspections are also conducted after heavy storms to ensure that the control measures applied at the storm inlets remain intact.

Additional measures to protect the storm drain inlets during the generating station demolition have been implemented. This includes covering all the inlets affected by the demolition activities with mesh filters fabric and securing the fabrics with clean rocks. These measures were implemented in addition to the existing metal absorbing guards and sediment removing socks in place.

#### EPA ID NUMBER - DC0000094

## Attachment 11 – Response to Question VI of Form 2F

Location	Date (m/d/y)	Spill	Leak	Type of Material	Quantity	Source, If known	Reason	Amount of Material Recovered	Material No Longer Exposed to Storm Water (T/F)	Preventive Measures Taken
Transformer Storage Yard	6/28/2013	X		Mineral Oil	50 gallons	Damaged transformer	Transformer struck by a forklift	All	Т	Employee briefing
Generating Station	6/11/2013	X		No. 4 Fuel Oil	25 gallons	Abandoned Oil Tank	Contractor failed to plug abandoned fuel oil line before storm event.	Estimated 20 gallons	Т	Contractor Training
Transformer Storage Yard	3/15/2013	Х		Mineral Oil	5 gallons	Transformer	Unit being transported was struck by a vehicle	All	Ţ	Employee briefing
Fuel Island	9/12/2012	х		Gasoline	1 gallon	Fuel Pump	Employee error - Overfilled portable tank	All	Т	Employee briefing
Benning Roadway	8/9/2011	Х		Diesel Fuel	10 gallons	Contractor truck	Leaking fuel line	All	Т	Equipment repaired
Substation 7	4/5/2010	Х		Mineral Oil	50 gallons	Transformer	Bushing failure	All	Т	Equipment repaired
Substation 14	1/14/2010	х		Mineral Oil	10 gallons	Transformer B- 0650	Bushing failure	All	Т	Equipment repaired



#### Via Electronic Mail and Overnight Delivery

Ms. Carissa Moncavage U.S. Environmental Protection Agency Region 3 1650 Arch Street Philadelphia, PA 19103-2029

Re: Benning Service Center – Update to NPDES Permit Application for Renewal of Permit No. DC0000094

Dear Ms. Moncavage:

Potomac Electric Power Company ("Pepco") is pleased to submit the enclosed updated application for renewal of the Benning Service Center NPDES Permit No. DC0000094, together with supporting attachments, as a supplement to our permit renewal application submitted on December 17, 2013. In addition to the information provided in this cover letter, we are submitting herewith: (a) updated versions of Form 1 and Form 2F, along with various attachments to supplement our responses to the questions on the forms, and (b) a technical memorandum prepared by Pepco's consultant regarding permit limits under the renewed permit.<sup>1</sup>

The Benning Service Center ("the facility") is located at 3400 Benning Road N.E., Washington, D.C.. Occupying approximately 77 acres, the Benning facility is composed of three electric substations and a variety of administration, operation and maintenance activities, including office facilities, fleet services maintenance and a transformer maintenance shop, that support Pepco's electric transmission and distribution system throughout the Washington, D.C. area.

The facility's current NPDES Permit was issued by the U.S. Environmental Protection Agency Region 3 and last renewed effective July 19, 2009. At that time, a steam electric generating station was still in operation at the site (and for that reason, the permit listed the facility name as the "Benning Generating Station.") In the intervening period, however, the generating station has been shut down, decommissioned, and removed from the site. The power plant ceased operations in June 2012. Two large cooling towers were dismantled and removed from the site in 2013. The remaining power plant buildings and structures were demolished and removed from the site in 2014 and 2015. The concrete basins for the cooling towers were removed in 2017, and two stormwater treatment basins were constructed within the footprints of the basins. Aerial photographs depicting the facility in 2012, when the generating station was still in operation, and in 2018, after removal of the power plant infrastructure, are attached to this letter at Exhibit A. These photographs illustrate the significant changes to site infrastructure and operations resulting from the shutdown, decommissioning and removal of the generating station. In addition to the cooling towers and main power plant building, structures removed from the site

<sup>&</sup>lt;sup>1</sup> We have not included copies of laboratory reports and other documentation related to the analytical data presented in the application forms. Most of that documentation has previously been submitted to EPA with the facility's discharge monitoring reports. Please advise if EPA needs any additional documentation and we will promptly provide it.



# Microbac Laboratories, Inc. - Baltimore CERTIFICATE OF ANALYSIS 19F1127

**Project Description** 

Benning Rd. Gen Station

For:

Fariba Mahvi

PEPCO-Benning Rd - G0055

3400 Benning Rd. N.E, Chem-Bldg 56

Washington, DC 20019

Evely

Customer Relationship Coordinator

**Evelyn Shinas** 

Wednesday, October 30, 2019

Please find enclosed the analytical results for the samples you submitted to Microbac Laboratories. Review and compilation of your report was completed by Microbac Laboratories, Inc. - Baltimore. If you have any questions, comments, or require further assistance regarding this report, please contact your service representative listed above.

I certify that all test results meet all of the requirements of the accrediting authority listed within this report. All results for soil samples are reported on a 'dry-weight' basis unless specified otherwise. Analytical results for water and wastes are reported on a 'as received' basis unless specified otherwise. A statement of uncertainty for each analysis is available upon request. This laboratory report shall not be reproduced, except in full, without the written approval of Microbac Laboratories. The reported results are related only to the samples analyzed as received.

Microbac Laboratories, Inc.

2101 Van Deman Street | Baltimore, MD 21224 | 410.633.1800 p | www.microbac.com



#### **CERTIFICATE OF ANALYSIS**

19F1127

PEPCO-Benning Rd - G0055

Project Name: Benning Rd. Gen Station

Fariba Mahvi 3400 Benning Rd. N.E, Chem-Bldg 56 Washington, DC 20019 Project / PO Number: 90016472 Received: 06/19/2019

Reported: 10/30/2019

#### **Sample Summary Report**

Sample Name	Laboratory ID	Client Matrix	Sample Type	Sample Begin	Sample Taken	Lab Received
Outfall 101 - Manhole K	19F1127-01	Stormwater	Composite		06/17/19 17:55	06/19/19 15:50
Outfall 101 - Manhole K-Wet	19F1127-02	Stormwater	Composite		06/17/19 22:42	06/19/19 15:50
Outfall 013Q	19F1127-03	Stormwater	Grab		06/17/19 18:05	06/19/19 15:50
Outfall 013Q-Wet	19F1127-04	Stormwater	Composite		06/17/19 22:45	06/19/19 15:50



#### Microbac Laboratories, Inc. - Baltimore CERTIFICATE OF ANALYSIS 19F1127

#### **Analytical Testing Parameters**

Client Sample ID: Outfall 101 - Manhole K
Sample Matrix: Stormwater Collected By: James Dilts

Lab Sample ID: 19F1127-01 Collection Date: 06/17/2019 17:55

Lab Sample ID: 19F1127-01					Collectio	n Date: 06/17/	2019 17:55	
Wet Chemistry	Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analys
EPA 353.2								
Nitrate/Nitrite as N	0.605	0.100	mg/L	1			06/27/19 1033	SRZ
EPA 410.4								
COD, Total	<50	50	mg/L	1		06/20/19 1112	06/20/19 1506	EIP
SM 2540 D-11								
Total Suspended Solids	45	4.0	mg/L	4		06/21/19 1105	06/22/19 1021	EIP
SM 4500-N Org B+NH3 B+NH3 C-11								
Total Kjeldahl Nitrogen	2.52	1.00	mg/L	1		06/26/19 1732	06/27/19 1603	OCT
SM 4500-P E-11								
Phosphorus, Total (as P)	0.16	0.010	mg/L	1		06/24/19 1131	06/24/19 1440	SRZ
SM 5210 B-11								
BOD	11	2.0	mg/L	1		06/19/19 1700	06/24/19 1151	DPG
TKN+NO3 Calculation								
Nitrogen, Total as N	3.13	1.00	mg/L	1		06/27/19 1033	06/27/19 1603	OCT
Metals, Total by EPA 200 Series Methods	Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analys
EPA 200.2/EPA 200.7								
Iron	2.3	0.020	mg/L	1		06/20/19 1437	06/24/19 1444	APS
EPA 200.2/EPA 200.8								
Copper	0.0483	0.0010	mg/L	1		06/20/19 1443	06/21/19 1214	GHW
Lead	0.0335	0.0010	mg/L	1		06/20/19 1443	06/21/19 1214	GHW
Nickel	0.0289	0.0010	mg/L	1		06/20/19 1443	06/21/19 1214	GHW
Zinc	0.0936	0.0050	mg/L	1		06/20/19 1443	06/21/19 1214	GHW
Cadmium	0.000316	0.000250	mg/L	1		06/20/19 1443	06/21/19 1214	GHW
Oil and Grease	Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analys
EPA 1664A								
	<5.66	5.66	mg/L	1		06/27/19 1217	06/27/19 1359	OCT

Analyses Subcontracted to: Microbac Laboratories Inc., - Marietta, OH

Pesticides - GC/ECD Result RL Units Dilution Note Prepared Analyzed Analyst



#### CERTIFICATE OF ANALYSIS

19F1127

Client Sample ID: Outfall 101 - Manhole K

Sample Matrix:StormwaterCollected By:James DiltsLab Sample ID:19F1127-01Collection Date:06/17/2019 17:55

Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analyst
<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1329	ECL
<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1329	ECL
<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1329	ECL
<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1329	ECL
<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1329	ECL
<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1329	ECL
<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1329	ECL
7.58	Limit: 20-140	% Rec	1	S4	06/24/19 0940	06/25/19 1329	ECL
52.8	Limit: 20-180	% Rec	1		06/24/19 0940	06/25/19 1329	ECL
	<0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 7.58	<0.500	<0.500 0.500 ug/L <1.500 0.500 ug/L	<0.500	<0.500	<0.500	<ul> <li>&lt;0.500</li></ul>



#### CERTIFICATE OF ANALYSIS

19F1127

Client Sample ID:	utfall 101 - Manhole K-Wet
-------------------	----------------------------

Sample Matrix:StormwaterCollected By:James DiltsLab Sample ID:19F1127-02Collection Date:06/17/2019 22:42

Wet Chemistry	Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analyst
EPA 353.2								
Nitrate/Nitrite as N	0.604	0.100	mg/L	1			06/27/19 1031	SRZ
EPA 410.4								
COD, Total	<50	50	mg/L	1		06/20/19 1112	06/20/19 1506	EIP
SM 2540 D-11								
Total Suspended Solids	26	4.0	mg/L	4		06/21/19 1105	06/22/19 1021	EIP
SM 4500-N Org B+NH3 B+NH3 C-11								
Total Kjeldahl Nitrogen	2.52	1.00	mg/L	1		06/26/19 1732	06/27/19 1603	OCT
SM 4500-P E-11								
Phosphorus, Total (as P)	0.17	0.010	mg/L	1		06/24/19 1131	06/24/19 1441	SRZ
SM 5210 B-11								
BOD	8.7	2.0	mg/L	1		06/19/19 1707	06/24/19 1157	DPG
TKN+NO3 Calculation								
Nitrogen, Total as N	3.12	1.00	mg/L	1		06/27/19 1031	06/27/19 1603	OCT
Metals, Total by EPA 200 Series Methods	Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analyst
EPA 200.2/EPA 200.7								
Iron	1.7	0.020	mg/L	1		06/20/19 1437	06/24/19 1447	APS
EPA 200.2/EPA 200.8								
Copper	0.0358	0.0010	mg/L	1		06/20/19 1443	06/21/19 1216	GHW
Lead	0.0232	0.0010	mg/L	1		06/20/19 1443	06/21/19 1216	GHW
Nickel	0.0266	0.0010	mg/L	1		06/20/19 1443	06/21/19 1216	GHW
Zinc	0.0743	0.0050	mg/L	1		06/20/19 1443	06/21/19 1216	GHW
Cadmium	<0.000250	0.000250	mg/L	1		06/20/19 1443	06/21/19 1216	GHW
Oil and Grease	Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analyst
EPA 1664A								
Oil & Grease, HEM	<5.21	5.21	mg/L	1		06/27/19 1217	06/27/19 1359	OCT
,	Analyses Subcontracted	I to: Microba	c Laborat	ories Inc., -	Marietta,	ОН		
Pesticides - GC/ECD	Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analyst
EDA 609 2								

**EPA 608.3** 



#### CERTIFICATE OF ANALYSIS

19F1127

Client Sample ID: Outfall 101 - Manhole K-Wet

Sample Matrix:StormwaterCollected By:James DiltsLab Sample ID:19F1127-02Collection Date:06/17/2019 22:42

Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analyst
<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1420	ECL
<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1420	ECL
<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1420	ECL
<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1420	ECL
<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1420	ECL
<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1420	ECL
<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1420	ECL
9.88	Limit: 20-140	% Rec	1	S4	06/24/19 0940	06/25/19 1420	ECL
52.5	Limit: 20-180	% Rec	1		06/24/19 0940	06/25/19 1420	ECL
	<0.500 <0.500 <0.500 <0.500 <0.500 <0.500 <0.500 9.88	<0.500	<0.500 0.500 ug/L <0.500 0.500 wg/L <0.500 0.500 wg/L <0.500 0.500 wg/L <0.500 0.500 wg/L	<0.500	<0.500	<0.500	<0.500



## Microbac Laboratories, Inc. - Baltimore CERTIFICATE OF ANALYSIS

19F1127

Client Sample ID: Outfall 013Q
Sample Matrix: Stormwater Collected By: James Dilts
Lab Sample ID: 19F1127-03 Collection Date: 06/17/2019 18:05

Lab Sample ID: 19F1127-03					Collectio	ii Date. 00/17/	2019 18:05	
Wet Chemistry	Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analyst
EPA 353.2								
Nitrate/Nitrite as N	0.658	0.100	mg/L	1			06/27/19 1028	SRZ
EPA 410.4								
COD, Total	96	50	mg/L	1		06/20/19 1112	06/20/19 1506	EIP
SM 2540 D-11								
Total Suspended Solids	41	4.0	mg/L	4		06/21/19 1105	06/22/19 1021	EIP
SM 4500-N Org B+NH3 B+NH3 C-11								
Total Kjeldahl Nitrogen	3.36	1.00	mg/L	1		06/26/19 1732	06/27/19 1603	OCT
SM 4500-P E-11								
Phosphorus, Total (as P)	0.23	0.010	mg/L	1		06/24/19 1131	06/24/19 1439	SRZ
SM 5210 B-11								
BOD	45	2.0	mg/L	1		06/19/19 1712	06/24/19 1205	DPG
FKN+NO3 Calculation								
Nitrogen, Total as N	4.02	1.00	mg/L	1		06/27/19 1028	06/27/19 1603	OCT
Metals, Total by EPA 200 Series Methods	Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analyst
EPA 200.2/EPA 200.7								
Iron	0.77	0.020	mg/L	1		06/20/19 1437	06/24/19 1450	APS
EPA 200.2/EPA 200.8								
Copper	0.0099	0.0010	mg/L	1		06/20/19 1443	06/21/19 1219	GHW
Lead	0.0072	0.0010	mg/L	1		06/20/19 1443	06/21/19 1219	GHW
Nickel	0.0024	0.0010	mg/L	1		06/20/19 1443	06/21/19 1219	GHW
Zinc	0.0603	0.0050	mg/L	1		06/20/19 1443	06/21/19 1219	GHW
Cadmium	<0.000250	0.000250	mg/L	1		06/20/19 1443	06/21/19 1219	GHW
Dil and Grease	Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analyst
EPA 1664A								-
Oil & Grease, HEM	<5.78	5.78	mg/L	1		06/27/19 1217	06/27/19 1359	OCT
Anal	yses Subcontracted	to: Microba	c Laborate	ories Inc., - I	Marietta,	ОН		
Pesticides - GC/ECD	Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analyst

**EPA 608.3** 



#### CERTIFICATE OF ANALYSIS

19F1127

Client Sample ID:Outfall 013QSample Matrix:StormwaterCollected By:James DiltsLab Sample ID:19F1127-03Collection Date:06/17/2019 18:05

Pesticides - GC/ECD	Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analyst
Aroclor-1016 (PCB-1016)	< 0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1529	ECL
Aroclor-1221 (PCB-1221)	<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1529	ECL
Aroclor-1232 (PCB-1232)	<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1529	ECL
Aroclor-1242 (PCB-1242)	<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1529	ECL
Aroclor-1248 (PCB-1248)	<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1529	ECL
Aroclor-1254 (PCB-1254)	< 0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1529	ECL
Aroclor-1260 (PCB-1260)	<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1529	ECL
Surrogate: Decachlorobiphenyl (BZ-209)	10.2	Limit: 20-140	% Rec	1	<b>S4</b>	06/24/19 0940	06/25/19 1529	ECL
Surrogate: 2,4,5,6-Tetrachloro-m-xylene	64.8	Limit: 20-180	% Rec	1		06/24/19 0940	06/25/19 1529	ECL



## Microbac Laboratories, Inc. - Baltimore CERTIFICATE OF ANALYSIS

19F1127

Client Sample ID: Outfall 013Q-Wet

Sample Matrix: Stormwater Collected By: James Dilts
Lab Sample ID: 19F1127-04 Collection Date: 06/17/2019 22:45

Lab Sample ID: 19F1127-04	_ ··		1114	B''- ''	Collectio			A
Wet Chemistry	Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analyst
EPA 353.2								
Nitrate/Nitrite as N	0.465	0.100	mg/L	1			06/27/19 1035	SRZ
EPA 410.4								
COD, Total	<50	50	mg/L	1		06/20/19 1112	06/20/19 1506	EIP
SM 2540 D-11								
Total Suspended Solids	54	4.0	mg/L	4		06/21/19 1105	06/22/19 1021	EIP
SM 4500-N Org B+NH3 B+NH3 C-11								
Total Kjeldahl Nitrogen	1.96	1.00	mg/L	1		06/26/19 1732	06/27/19 1603	OCT
SM 4500-P E-11								
Phosphorus, Total (as P)	0.13	0.010	mg/L	1		06/24/19 1131	06/24/19 1438	SRZ
SM 5210 B-11								
BOD	8.5	2.0	mg/L	1		06/19/19 1716	06/24/19 1210	DPG
TKN+NO3 Calculation								
Nitrogen, Total as N	2.42	1.00	mg/L	1		06/27/19 1035	06/27/19 1603	OCT
Metals, Total by EPA 200 Series Methods	Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analyst
EPA 200.2/EPA 200.7								
Iron	0.74	0.020	mg/L	1		06/20/19 1437	06/24/19 1454	APS
EPA 200.2/EPA 200.8								
Copper	0.0173	0.0010	mg/L	1		06/20/19 1443	06/21/19 1221	GHW
Lead	0.0120	0.0010	mg/L	1		06/20/19 1443	06/21/19 1221	GHW
Nickel	0.0040	0.0010	mg/L	1		06/20/19 1443	06/21/19 1221	GHW
Zinc	0.0741	0.0050	mg/L	1		06/20/19 1443	06/21/19 1221	GHW
Cadmium	<0.000250	0.000250	mg/L	1		06/20/19 1443	06/21/19 1221	GHW
Oil and Grease	Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analyst
EPA 1664A								
Oil & Grease, HEM	<5.78	5.78	mg/L	1		06/27/19 1217	06/27/19 1359	OCT
		4 Mi	. 1 . 1 1		\	OLL		
	Analyses Subcontracted	to: Microba	c Laborat	ories inc., - i	vianetta,	ОП		

**EPA 608.3** 



#### CERTIFICATE OF ANALYSIS

19F1127

 Client Sample ID:
 Outfall 013Q-Wet

 Sample Matrix:
 Stormwater
 Collected By:
 James Dilts

 Lab Sample ID:
 19F1127-04
 Collection Date:
 06/17/2019 22:45

Lab Sample ID. 191 1127-04					Conectio	ii butc. Ooi ii ii	2019 22.43	
Pesticides - GC/ECD	Result	RL	Units	Dilution	Note	Prepared	Analyzed	Analyst
Aroclor-1016 (PCB-1016)	<0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1621	ECL
Aroclor-1221 (PCB-1221)	< 0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1621	ECL
Aroclor-1232 (PCB-1232)	< 0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1621	ECL
Aroclor-1242 (PCB-1242)	< 0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1621	ECL
Aroclor-1248 (PCB-1248)	< 0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1621	ECL
Aroclor-1254 (PCB-1254)	< 0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1621	ECL
Aroclor-1260 (PCB-1260)	< 0.500	0.500	ug/L	1		06/24/19 0940	06/25/19 1621	ECL
Surrogate: Decachlorobiphenyl (BZ-209)	8.43	Limit: 20-140	% Rec	1	S4	06/24/19 0940	06/25/19 1621	ECL
Surrogate: 2,4,5,6-Tetrachloro-m-xylene	63.1	Limit: 20-180	% Rec	1		06/24/19 0940	06/25/19 1621	ECL



#### Microbac Laboratories, Inc. - Baltimore CERTIFICATE OF ANALYSIS 19F1127

Batch Quality Control Summary: Microbac Laboratories, Inc. - Baltimore

Wet Chemistry	Result	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1925075 - WetChem_Wat										
Blank (1925075-BLK1)			Prepared	d: 06/19/2	019 Analy	zed: 06/24	1/2019			
BOD	<2.0	2.0	mg/L							
LCS (1925075-BS1)			Prepared	d: 06/19/2	019 Analy	zed: 06/24	1/2019			
BOD	181	2.0	mg/L	200		91.3	84.6-115.4			
Duplicate (1925075-DUP1)		Source: 19F0956-01	Prepared	d: 06/19/2	019 Analy	zed: 06/24	1/2019			
BOD	<2.0	2.0	mg/L		ND				20	
Batch 1925187 - WetChem_Wat	er_Prep - EPA 4	10.4								
Blank (1925187-BLK1)			Prepared	d & Analy	zed: 06/20	/2019				
COD, Total	<50	50	mg/L							
LCS (1925187-BS1)			Prepared	d & Analy	zed: 06/20	/2019				
COD, Total	980	50	mg/L	1000		97.9	90-110			
Duplicate (1925187-DUP1)		Source: 19F0064-01	Prepared	d & Analy	zed: 06/20	/2019				
COD, Total	568	50	mg/L		557			1.87	20	
Matrix Spike (1925187-MS1)		Source: 19F0064-01	Prepared	d & Analy	zed: 06/20	/2019				
COD, Total	991	50	mg/L	400	557	108	90-110			
	er_Prep - SM 25	40 D-11	Dranaua	4. 00/04/0	1040 Amalu	4. 00/00	2/2040			
Batch 1925321 - WetChem_Wat	er_Prep - SM 25	40 D-11	Prenare	d: 06/21/2	·010 Δnalv	zed: 06/23	2/2019			
	er_Prep - SM 25 <1.0	<b>40 D-11</b>	Prepared	d: 06/21/2	:019 Analy:	zed: 06/22	2/2019			
Blank (1925321-BLK1) Total Suspended Solids			mg/L		019 Analy:					
Blank (1925321-BLK1) Total Suspended Solids			mg/L							
Blank (1925321-BLK1) Total Suspended Solids Blank (1925321-BLK2) Total Suspended Solids	<1.0	1.0	mg/L Prepared mg/L	d: 06/21/2		zed: 06/22	2/2019			
Blank (1925321-BLK1) Total Suspended Solids Blank (1925321-BLK2) Total Suspended Solids	<1.0	1.0	mg/L Prepared mg/L	d: 06/21/2	:019 Analy:	zed: 06/22	2/2019			
Blank (1925321-BLK1) Total Suspended Solids Blank (1925321-BLK2) Total Suspended Solids LCS (1925321-BS1)	<1.0	1.0	mg/L Prepared mg/L Prepared mg/L	d: 06/21/2 d: 06/21/2 100	:019 Analy:	zed: 06/22 zed: 06/22 101	2/2019 2/2019 90-110			
Blank (1925321-BLK1) Total Suspended Solids Blank (1925321-BLK2) Total Suspended Solids LCS (1925321-BS1) Total Suspended Solids	<1.0	1.0	mg/L Prepared mg/L Prepared mg/L	d: 06/21/2 d: 06/21/2 100	019 Analy:	zed: 06/22 zed: 06/22 101	2/2019 2/2019 90-110			
Blank (1925321-BLK1) Total Suspended Solids Blank (1925321-BLK2) Total Suspended Solids LCS (1925321-BS1) Total Suspended Solids LCS (1925321-BS2)	<1.0 <1.0 100	1.0 1.0 10	mg/L Prepared mg/L Prepared mg/L Prepared mg/L	d: 06/21/2 d: 06/21/2 100 d: 06/21/2	019 Analy:	zed: 06/22 zed: 06/22 101 zed: 06/22 102	2/2019 2/2019 90-110 2/2019 90-110			
Blank (1925321-BLK1) Total Suspended Solids Blank (1925321-BLK2) Total Suspended Solids LCS (1925321-BS1) Total Suspended Solids LCS (1925321-BS2) Total Suspended Solids	<1.0 <1.0 100	1.0 1.0 10	mg/L Prepared mg/L Prepared mg/L Prepared mg/L	d: 06/21/2 d: 06/21/2 100 d: 06/21/2	019 Analy: 019 Analy: 019 Analy:	zed: 06/22 zed: 06/22 101 zed: 06/22 102	2/2019 2/2019 90-110 2/2019 90-110	3.56	10	
Blank (1925321-BLK1) Total Suspended Solids Blank (1925321-BLK2) Total Suspended Solids LCS (1925321-BS1) Total Suspended Solids LCS (1925321-BS2) Total Suspended Solids Duplicate (1925321-DUP1)	<1.0 <1.0 100 100 460	1.0 1.0 10 10 Source: 19F1132-05	mg/L Prepared mg/L Prepared mg/L Prepared mg/L Prepared mg/L	d: 06/21/2 d: 06/21/2 100 d: 06/21/2 100 d: 06/21/2	019 Analy: 019 Analy: 019 Analy:	zed: 06/22 zed: 06/22 101 zed: 06/22 102 zed: 06/22	2/2019 2/2019 90-110 2/2019 90-110 2/2019	3.56	10	
Blank (1925321-BLK1) Total Suspended Solids Blank (1925321-BLK2) Total Suspended Solids LCS (1925321-BS1) Total Suspended Solids LCS (1925321-BS2) Total Suspended Solids Duplicate (1925321-DUP1) Total Suspended Solids	<1.0 <1.0 100 100 460	1.0 1.0 10 10 Source: 19F1132-05 20	mg/L Prepared mg/L Prepared mg/L Prepared mg/L Prepared mg/L	d: 06/21/2 d: 06/21/2 100 d: 06/21/2 100 d: 06/21/2	019 Analy: 019 Analy: 019 Analy: 019 Analy: 440	zed: 06/22 zed: 06/22 101 zed: 06/22 102 zed: 06/22	2/2019 2/2019 90-110 2/2019 90-110 2/2019	3.56	10	
Blank (1925321-BLK1) Total Suspended Solids Blank (1925321-BLK2) Total Suspended Solids LCS (1925321-BS1) Total Suspended Solids LCS (1925321-BS2) Total Suspended Solids Duplicate (1925321-DUP1) Total Suspended Solids Duplicate (1925321-DUP2) Total Suspended Solids	<1.0 <1.0 100 100 460	1.0 1.0 10 10 Source: 19F1132-05 20 Source: 19F1132-02	mg/L Prepared mg/L Prepared mg/L Prepared mg/L Prepared mg/L Prepared mg/L Prepared mg/L	d: 06/21/2 d: 06/21/2 100 d: 06/21/2 100 d: 06/21/2 d: 06/21/2	019 Analy: 019 Analy: 019 Analy: 019 Analy: 440	zed: 06/22 zed: 06/22 101 zed: 06/22 102 zed: 06/22 zed: 06/22	2/2019 2/2019 90-110 2/2019 90-110 2/2019 2/2019			
Blank (1925321-BLK1) Total Suspended Solids Blank (1925321-BLK2) Total Suspended Solids LCS (1925321-BS1) Total Suspended Solids LCS (1925321-BS2) Total Suspended Solids Duplicate (1925321-DUP1) Total Suspended Solids Duplicate (1925321-DUP2) Total Suspended Solids	<1.0 <1.0 100 100 460	1.0  1.0  10  10  Source: 19F1132-05  20  Source: 19F1132-02	mg/L Prepared mg/L Prepared mg/L Prepared mg/L Prepared mg/L Prepared mg/L Prepared mg/L	d: 06/21/2 d: 06/21/2 100 d: 06/21/2 100 d: 06/21/2 d: 06/21/2	019 Analy: 019 Analy: 019 Analy: 440 019 Analy: 48	zed: 06/22 zed: 06/22 101 zed: 06/22 102 zed: 06/22 zed: 06/22	2/2019 2/2019 90-110 2/2019 90-110 2/2019 2/2019			
Blank (1925321-BLK1) Total Suspended Solids Blank (1925321-BLK2) Total Suspended Solids LCS (1925321-BS1) Total Suspended Solids LCS (1925321-BS2) Total Suspended Solids Duplicate (1925321-DUP1) Total Suspended Solids Duplicate (1925321-DUP2) Total Suspended Solids Duplicate (1925321-DUP2) Total Suspended Solids	<1.0 <1.0 100 100 460 51	1.0  1.0  10  Source: 19F1132-05  20  Source: 19F1132-02  13  Source: 19F1180-01	mg/L Prepared	d: 06/21/2 d: 06/21/2 100 d: 06/21/2 100 d: 06/21/2 d: 06/21/2	019 Analy: 019 Analy: 019 Analy: 440 019 Analy: 48	zed: 06/22 zed: 06/22 101 zed: 06/22 102 zed: 06/22 zed: 06/22	2/2019 2/2019 90-110 2/2019 90-110 2/2019 2/2019	5.41	10	
Blank (1925321-BLK1) Total Suspended Solids Blank (1925321-BLK2) Total Suspended Solids LCS (1925321-BS1) Total Suspended Solids LCS (1925321-BS2) Total Suspended Solids Duplicate (1925321-DUP1) Total Suspended Solids Duplicate (1925321-DUP2) Total Suspended Solids Duplicate (1925321-DUP2) Total Suspended Solids Duplicate (1925321-DUP3) Total Suspended Solids	<1.0 <1.0 100 100 460 51	1.0  1.0  10  Source: 19F1132-05  20  Source: 19F1132-02  13  Source: 19F1180-01	mg/L Prepared mg/L	d: 06/21/2 d: 06/21/2 100 d: 06/21/2 100 d: 06/21/2 d: 06/21/2	019 Analy: 019 Analy: 019 Analy: 440 019 Analy: 48	zed: 06/22 101 zed: 06/22 102 zed: 06/22 zed: 06/22 zed: 06/22	2/2019 2/2019 90-110 2/2019 90-110 2/2019 2/2019	5.41	10	
Blank (1925321-BLK1) Total Suspended Solids Blank (1925321-BLK2) Total Suspended Solids LCS (1925321-BS1) Total Suspended Solids LCS (1925321-BS2) Total Suspended Solids Duplicate (1925321-DUP1) Total Suspended Solids Duplicate (1925321-DUP2) Total Suspended Solids Duplicate (1925321-DUP2) Total Suspended Solids Duplicate (1925321-DUP3) Total Suspended Solids Duplicate (1925321-DUP3) Total Suspended Solids Batch 1926009 - WetChem_Wat	<1.0 <1.0 100 100 460 51	1.0  1.0  10  Source: 19F1132-05  20  Source: 19F1132-02  13  Source: 19F1180-01	mg/L Prepared mg/L	d: 06/21/2 d: 06/21/2 100 d: 06/21/2 100 d: 06/21/2 d: 06/21/2	019 Analy: 019 Analy: 019 Analy: 440 019 Analy: 48 019 Analy:	zed: 06/22 101 zed: 06/22 102 zed: 06/22 zed: 06/22 zed: 06/22	2/2019 2/2019 90-110 2/2019 90-110 2/2019 2/2019	5.41	10	
Blank (1925321-BLK1) Total Suspended Solids Blank (1925321-BLK2) Total Suspended Solids LCS (1925321-BS1) Total Suspended Solids LCS (1925321-BS2) Total Suspended Solids Duplicate (1925321-DUP1) Total Suspended Solids Duplicate (1925321-DUP2) Total Suspended Solids Duplicate (1925321-DUP2) Total Suspended Solids Duplicate (1925321-DUP2) Total Suspended Solids Duplicate (1925321-DUP3) Total Suspended Solids Batch 1926009 - WetChem_Wat	<1.0 <1.0 100 100 460 51 160 er_Prep - SM 45	1.0  1.0  10  Source: 19F1132-05  20  Source: 19F1132-02  13  Source: 19F1180-01  10  00-P E-11	mg/L Prepared mg/L	d: 06/21/2 d: 06/21/2 100 d: 06/21/2 100 d: 06/21/2 d: 06/21/2	019 Analy: 019 Analy: 019 Analy: 440 019 Analy: 48 019 Analy:	zed: 06/22 101 zed: 06/22 102 zed: 06/22 zed: 06/22 zed: 06/22	2/2019 2/2019 90-110 2/2019 90-110 2/2019 2/2019	5.41	10	

Microbac Laboratories, Inc.



## CERTIFICATE OF ANALYSIS

19F1127

Wet Chemistry	Result	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1926009 - WetChem_Wat								_	*	
Duplicate (1926009-DUP1)		: 19F1185-01	Prepared	l & Analyz	zed: 06/24/	2019				
Phosphorus, Total (as P)	0.0251	0.010	mg/L		0.0249			0.800	20	
Duplicate (1926009-DUP2)	Source	: 19F1141-01	Prepared	l & Analyz	zed: 06/24/	2019				
Phosphorus, Total (as P)	0.222	0.010	mg/L	,	0.222			0.270	20	
Matrix Spike (1926009-MS1)	Source	: 19F1185-01	Prepared	l & Analyz	zed: 06/24/	2019				
Phosphorus, Total (as P)	0.311	0.010	mg/L	0.25	0.0249	114	90-110			
Matrix Spike (1926009-MS2)	Source	: 19F1141-01	Prepared	l & Analyz	zed: 06/24/	2019				
Phosphorus, Total (as P)	0.596	0.010	mg/L	0.25	0.222	150	90-110			
Batch 1926218 - WetChem_Wat	er_Prep - SM 4500-N O	org B+NH3 B+N	NH3 C-11							
Blank (1926218-BLK1)			Prepared	I: 06/26/2	019 Analyz	zed: 06/2	7/2019			
Total Kjeldahl Nitrogen	<1.00	1.00	mg/L							
LCS (1926218-BS1)			Prepared	1: 06/26/2	019 Analyz	zed: 06/2	7/2019			
Total Kjeldahl Nitrogen	19.6	1.00	mg/L	20.0		98.0	89.6-111			
Duplicate (1926218-DUP1)	Source	: 19F0079-01	Prepared	1: 06/26/2	019 Analyz	zed: 06/2	7/2019			
Total Kjeldahl Nitrogen	1.40	1.00	mg/L		1.40			0.00	14	
Duplicate (1926218-DUP2)	Source	: 19F0082-01	Prepared	1: 06/26/2	019 Analyz	zed: 06/2	7/2019			
Total Kjeldahl Nitrogen	1.40	1.00	mg/L		1.40			0.00	14	
Matrix Spike (1926218-MS1)	Source	: 19F0079-01	Prepared	I: 06/26/2	019 Analyz	zed: 06/2	7/2019			
Total Kjeldahl Nitrogen	19.6	1.00	mg/L	20.0	1.40	91.0	80-110			
Matrix Spike (1926218-MS2)	Source	: 19F0082-01	Prepared	1: 06/26/2	019 Analyz	zed: 06/2	7/2019			
Total Kjeldahl Nitrogen	20.4	1.00	mg/L	20.0	1.40	95.2	80-110			
Batch 1926240 - WetChem_Wat	er_Prep - EPA 353.2									
Blank (1926240-BLK1)			Prepared	l & Analyz	zed: 06/27/	2019				
Nitrate/Nitrite as N	<0.100	0.100	mg/L							
Blank (1926240-BLK2)			Prepared	l & Analyz	zed: 06/27/	2019				
Nitrate/Nitrite as N	<0.100	0.100	mg/L							
LCS (1926240-BS1)			Prepared	l & Analyz	zed: 06/27/	2019				
Nitrate/Nitrite as N	2.49		mg/L	2.50		99.5	90-110			
LCS (1926240-BS2)			Prepared	l & Analyz	zed: 06/27/	2019				
Nitrate/Nitrite as N	2.52		mg/L	2.50		101	90-110			
Duplicate (1926240-DUP1)	Source	: 19F1422-03	Prepared	l & Analyz	zed: 06/27/	2019				
Nitrate/Nitrite as N	0.202	0.100	mg/L		0.175			14.6	20	
Duplicate (1926240-DUP2)	Source	: 19F1422-04	Prepared	l & Analyz	zed: 06/27/	2019				
Nitrate/Nitrite as N	<0.100	0.100	mg/L		ND				20	
Duplicate (1926240-DUP3)	Source	: 19F1422-05	Prepared	l & Analyz	zed: 06/27/	2019				
Nitrate/Nitrite as N	0.183	0.100	mg/L		0.192			4.79	20	
Duplicate (1926240-DUP4)	Source	: 19F1422-06	Prepared	l & Analyz	zed: 06/27/	2019				
· · · · · · · · · · · · · · · · · · ·	<0.100		mg/L						20	



### CERTIFICATE OF ANALYSIS

19F1127

				Spike	Source		%REC		RPD	Notes
Wet Chemistry	Result	RL	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1926240 - WetChem_Wate	er_Prep - EPA 353.2									
Matrix Spike (1926240-MS1)	Source	19F1422-03	Prepare	ed & Analyz	zed: 06/27/	2019				
Nitrate/Nitrite as N	2.19	0.100	mg/L	2.00	0.175	101	90-110			
Matrix Spike (1926240-MS2)	Source	19F1422-04	Prepare	ed & Analyz	zed: 06/27/	2019				
Nitrate/Nitrite as N	1.90	0.100	mg/L	2.00	ND	94.8	90-110			
Matrix Spike (1926240-MS3)	Source	19F1422-05	Prepare	ed & Analyz	zed: 06/27/	2019				
Nitrate/Nitrite as N	2.30	0.100	mg/L	2.00	0.192	105	90-110			
Matrix Spike (1926240-MS4)	Source	19F1422-06	Prepare	ed & Analyz	zed: 06/27/	2019				
Nitrate/Nitrite as N	2.04	0.100	mg/L	2.00	ND	102	90-110			
			Ū							
				Spike	Source		%REC		RPD	Notos
Metals, Total by EPA 200	Result	RL	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Series Methods										
Batch 1925264 - EPA 200.2 ICP_	W - EPA 200.7									
Blank (1925264-BLK1)			Prepare	ed: 06/20/2	019 Analyz	zed: 06/24	/2019			
Iron	<0.020	0.020	mg/L							B11
LCS (1925264-BS1)			Prepare	ed: 06/20/2	019 Analyz	zed: 06/24	/2019			
Iron	5.47	0.020	mg/L	5.0	•	109	85-115			B10
Duplicate (1925264-DUP1)	Source	19F1127-04	Prepare	ed: 06/20/2	019 Analyz	zed: 06/24	/2019			
Iron	0.752	0.020	mg/L		0.738			1.92	20	
Matrix Spike (1925264-MS1)	Source	19F1127-04	•	ed: 06/20/2	019 Analyz	red: 06/24	/2019			
Iron	6.10	0.020	mg/L	5.0	0.738	107	75-125			
			<b>.</b>	0.0	0.700		70 120			
Batch 1925265 - EPA 200.2 ICPN	IS_W - EPA 200.8									
Blank (1925265-BLK1)			Prenare	ed: 06/20/2	:019 Analyz	red: 06/21	/2019			
Copper	<0.0010	0.0010	mg/L	5u. 00/20/2	.0 19 Allaly2	.eu. 00/21	72019			
Nickel	<0.0010	0.0010	mg/L							
Lead	<0.0010	0.0010	mg/L							
Zinc	<0.0050	0.0050	mg/L							
Cadmium	<0.000250	0.000250	mg/L							
	0.000_00	0.000200	•	.d. 06/20/2	1010 Analy	.ad. 06/01	/2010			
LCS (1925265-BS1)	0.197	0.0010			:019 Analyz					
Copper	0.205	0.0010	mg/L	0.200		98.4	85-115			
Nickel		0.0010	mg/L	0.200		102	85-115			
Lead	0.200	0.0010	mg/L	0.200		100	85-115			
Zinc	0.199 0.201	0.0050	mg/L	0.200		99.7	85-115			
Cadmium		0.000250	mg/L	0.200		100	85-115			
Duplicate (1925265-DUP1)		19F1139-01	•	ed: 06/20/2	019 Analyz	zed: 06/21	/2019			
		0.0010	mg/L		0.00209			0.429	20	
Copper	0.00210							10.6	20	
Nickel	0.00203	0.0010	mg/L		0.00182			10.0	20	
Nickel Lead	0.00203 <0.0010	0.0010 0.0010	mg/L mg/L		0.00182 0.000116			4.41	20	
Nickel	0.00203 <0.0010 0.0117	0.0010	-							
Nickel Lead	0.00203 <0.0010	0.0010 0.0010	mg/L		0.000116			4.41	20	



## CERTIFICATE OF ANALYSIS

19F1127

Spike Source

%REC

**RPD** 

				Opike	- Jource		/orceo		101 0	Notes
Metals, Total by EPA 200 Series Methods	Result	RL	Units	Level	Result	%REC	Limits	RPD	Limit	110103
Batch 1925265 - EPA 200.2 ICPM	S_W - EPA 200.8									
Duplicate (1925265-DUP2)	Source	e: 19F1144-01	Prepare	ed: 06/20/2	2019 Analyz	ed: 06/21	/2019			
Copper	0.00224	0.0010	mg/L		0.00231			2.94	20	
Nickel	0.00198	0.0010	mg/L		0.00227			13.4	20	
Lead	<0.0010	0.0010	mg/L		ND				20	
Zinc	0.0121	0.0050	mg/L		0.0125			3.66	20	
Cadmium	<0.000250	0.000250	mg/L		0.000111			24.2	20	R6
Matrix Spike (1925265-MS1)	Source	e: 19F1139-01	Prepare	ed: 06/20/2	2019 Analyz	ed: 06/21	/2019			
Copper	0.195	0.0010	mg/L	0.200	0.00209	96.3	70-130			
Nickel	0.205	0.0010	mg/L	0.200	0.00182	101	70-130			
Lead	0.192	0.0010	mg/L	0.200	0.000116	96.0	70-130			
Zinc	0.209	0.0050	mg/L	0.200	0.0131	98.0	70-130			
Cadmium	0.205	0.000250	mg/L	0.200	0.0000790	102	70-130			
Matrix Spike (1925265-MS2)	Source	e: 19F1144-01	Prepare	ed: 06/20/2	2019 Analyz	ed: 06/21	/2019			
Copper	0.196	0.0010	mg/L	0.200	0.00231	96.7	70-130			
Nickel	0.203	0.0010	mg/L	0.200	0.00227	100	70-130			
Lead	0.192	0.0010	mg/L	0.200	ND	95.9	70-130			
Zinc	0.210	0.0050	mg/L	0.200	0.0125	98.7	70-130			
Cadmium	0.203	0.000250	mg/L	0.200	0.000111	101	70-130			
011 10				Spike	Source		%REC		RPD	Notes
Oil and Grease	Result	RL	Units	Level	Result	%REC	Limits	RPD	Limit	140103
Batch 1926244 - EPA 1664A - EPA	A 1664A									
Blank (1926244-BLK1)			Prepare	ed & Analy	/zed: 06/27/	2019				
Oil & Grease, HEM	<5.00	5.00	mg/L							
LCS (1926244-BS1)			Prepare	ed & Analy	/zed: 06/27/	2019				
Oil & Grease, HEM	31.3	5.00	mg/L	40.0		78.2	78-114			
Matrix Spike (1926244-MS1)	Source	e: 19F0563-01	Prepare	ed & Analy	/zed: 06/27/	2019				
Oil & Grease, HEM	46.7	5.21	mg/L	40.9	11.5	86.2	78-114			
Batch Quality Control Summary	v: Microbac Laborato	ories Inc., - Marie	tta, OH							
Pesticides - GC/ECD	Result	RL	Units	Spike Level	Source Result	%REC	%REC	RPD	RPD Limit	Notes
Batch B9F1330 - 3510C_8082 - E		NL.	Uillis	Level	Nesull	/OINEU	Liiillo	וורט	Liiiit	
Blank (B9F1330-BLK1)			Prepare	ed: 06/24/	2019 Analyz	ed: 06/25	5/2019			
Aroclor-1016 (PCB-1016)	<0.500	0.500	ug/L		<b>,</b>					
Aroclor-1016 (PCB-1016) [2C]	<0.500	0.500	ug/L							
Aroclor-1221 (PCB-1221)	<0.500	0.500	ug/L							
A	<b>50.500</b>	0.000								

ug/L

ug/L

0.500

0.500

< 0.500

< 0.500

Aroclor-1221 (PCB-1221) [2C]

Aroclor-1232 (PCB-1232)



## CERTIFICATE OF ANALYSIS

19F1127

				Spike	Source		%REC		RPD	Na4-
Pesticides - GC/ECD	Result	RL	Units	Level	Result	%REC	Limits	RPD	Limit	Note
Batch B9F1330 - 3510C_8082 - EPA	608.3									
Blank (B9F1330-BLK1)			Prepare	ed: 06/24/2	019 Analyz	zed: 06/25	/2019			
Aroclor-1232 (PCB-1232) [2C]	<0.500	0.500	ug/L							
Aroclor-1242 (PCB-1242)	<0.500	0.500	ug/L							
Aroclor-1242 (PCB-1242) [2C]	<0.500	0.500	ug/L							
Aroclor-1248 (PCB-1248)	<0.500	0.500	ug/L							
Aroclor-1248 (PCB-1248) [2C]	<0.500	0.500	ug/L							
Aroclor-1254 (PCB-1254)	<0.500	0.500	ug/L							
Aroclor-1254 (PCB-1254) [2C]	<0.500	0.500	ug/L							
Aroclor-1260 (PCB-1260)	<0.500	0.500	ug/L							
Aroclor-1260 (PCB-1260) [2C]	<0.500	0.500	ug/L							
Surrogate: Decachlorobiphenyl (BZ-209)	0.120		ug/L	0.200		60.2	20-140			
Surrogate: Decachlorobiphenyl (BZ-209) [2C]	0.00		ug/L	0.200		00.2	20-140			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene	0.151		ug/L	0.200		75.7	20-180			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene [2C]	0.00		ug/L	0.200		70.7	20-180			
Blank (B9F1330-BLK2)			•		2019 Analyz	zed: 07/05	/2019			
Aroclor-1016 (PCB-1016)	<0.500	0.500	ug/L							
Aroclor-1016 (PCB-1016) [2C]	<0.500	0.500	ug/L							
Aroclor-1221 (PCB-1221)	<0.500	0.500	ug/L							
Aroclor-1221 (PCB-1221) [2C]	<0.500	0.500	ug/L							
Aroclor-1221 (FCB-1221) [20]	<0.500	0.500	ug/L							
,	<0.500		•							
Aroclor-1232 (PCB-1232) [2C]		0.500	ug/L							
Aroclor-1242 (PCB-1242)	<0.500	0.500	ug/L							
Aroclor-1242 (PCB-1242) [2C]	<0.500	0.500	ug/L							
Aroclor-1248 (PCB-1248)	<0.500	0.500	ug/L							
Aroclor-1248 (PCB-1248) [2C]	<0.500	0.500	ug/L							
Aroclor-1254 (PCB-1254)	<0.500	0.500	ug/L							
Aroclor-1254 (PCB-1254) [2C]	<0.500	0.500	ug/L							
Aroclor-1260 (PCB-1260)	<0.500	0.500	ug/L							
Aroclor-1260 (PCB-1260) [2C]	<0.500	0.500	ug/L							
Surrogate: Decachlorobiphenyl (BZ-209)	0.110		ug/L	0.200		55.0	20-140			
Surrogate: Decachlorobiphenyl (BZ-209) [2C]	0.118		ug/L	0.200		59.2	20-140			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene	0.131		ug/L	0.200		65.3	20-180			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene [2C]	0.143		ug/L	0.200		71.3	20-180			
_CS (B9F1330-BS1)			Prepare	ed: 06/24/2	2019 Analyz	zed: 06/25	/2019			
Aroclor-1016 (PCB-1016)	2.00	0.500	ug/L	2.50		80.1	50-140			
Aroclor-1016 (PCB-1016) [2C]	<0.500	0.500	ug/L	2.50			50-140			
Aroclor-1260 (PCB-1260)	1.99	0.500	ug/L	2.50		79.6	8-140			
Aroclor-1260 (PCB-1260) [2C]	<0.500	0.500	ug/L	2.50			8-140			
Surrogate: Decachlorobiphenyl (BZ-209)	0.117		ug/L	0.200		58.6	20-140			
Surrogate: Decachlorobiphenyl (BZ-209) [2C]	0.00		ug/L	0.200			20-140			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene	0.152		ug/L	0.200		76.2	20-180			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene [2C]	0.00		ug/L	0.200			20-180			
Matrix Spike (B9F1330-MS1)	Sour	ce: 19F1127-01	Prepare	ed: 06/24/2	019 Analyz	zed: 06/25	/2019			
Aroclor-1016 (PCB-1016)	1.43	0.500	ug/L	2.50	ND	57.0	50-140			
Aroclor-1016 (PCB-1016) [2C]	<0.500	0.500	ug/L	2.50	ND		50-140			



#### CERTIFICATE OF ANALYSIS 19F1127

Pesticides - GC/ECD	Result	RL	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch B9F1330 - 3510C_8082 - EPA		112	Onits	Level	Nesuit	/iIILO	Lillits	I D		
Balcii Bar 1330 - 3310C_0002 - EFA	. 600.3									
Matrix Spike (B9F1330-MS1)	Source: 19	9F1127-01	Prepare	ed: 06/24/2	019 Analy	zed: 06/25	5/2019			
Aroclor-1260 (PCB-1260)	1.30	0.500	ug/L	2.50	ND	51.9	8-140			
Aroclor-1260 (PCB-1260) [2C]	<0.500	0.500	ug/L	2.50	ND		8-140			
Surrogate: Decachlorobiphenyl (BZ-209)	0.0189		ug/L	0.200		9.43	20-140			S4
Surrogate: Decachlorobiphenyl (BZ-209) [2C]	0.00		ug/L	0.200			20-140			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene	0.114		ug/L	0.200		57.1	20-180			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene [2C]	0.00		ug/L	0.200			20-180			
Matrix Spike (B9F1330-MS2)	Source: 19	9F1127-02	Prepare	ed: 06/24/2	019 Analy	zed: 06/25	5/2019			
Aroclor-1016 (PCB-1016)	1.67	0.500	ug/L	2.50	ND	66.7	50-140			
Aroclor-1016 (PCB-1016) [2C]	<0.500	0.500	ug/L	2.50	ND		50-140			
Aroclor-1260 (PCB-1260)	1.48	0.500	ug/L	2.50	ND	59.1	8-140			
Aroclor-1260 (PCB-1260) [2C]	<0.500	0.500	ug/L	2.50	ND		8-140			
Surrogate: Decachlorobiphenyl (BZ-209)	0.0224		ug/L	0.200		11.2	20-140			S4
Surrogate: Decachlorobiphenyl (BZ-209) [2C]	0.00		ug/L	0.200		11.2	20-140			<del>54</del>
Surrogate: 2,4,5,6-Tetrachloro-m-xylene	0.123		ug/L	0.200		61.3	20-180			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene [2C]	0.00		ug/L	0.200		••	20-180			
Matrix Spike (B9F1330-MS3)	Source: 1	9F1127-03	•		019 Analy	zed: 06/25				
Aroclor-1016 (PCB-1016)	1.62	0.500	ug/L	2.50	ND	65.0	50-140			
Aroclor-1016 (PCB-1016) [2C]	<0.500	0.500	ug/L	2.50	ND	05.0	50-140			
Aroclor-1260 (PCB-1260)	1.46	0.500				E0 2				
,	<0.500		ug/L	2.50	ND	58.3	8-140			
Aroclor-1260 (PCB-1260) [2C]		0.500	ug/L	2.50	ND		8-140			
Surrogate: Decachlorobiphenyl (BZ-209)	0.0256		ug/L	0.200		12.8	20-140			S4
Surrogate: Decachlorobiphenyl (BZ-209) [2C] Surrogate: 2,4,5,6-Tetrachloro-m-xylene	0.00		ug/L	0.200		50.6	20-140			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene [2C]	0.117 0.00		ug/L ug/L	0.200 0.200		58.6	20-180 20-180			
		.=	•		.040 4	1 00/05				
Matrix Spike (B9F1330-MS4)	Source: 19				2019 Analyz					
Aroclor-1016 (PCB-1016)	1.98	0.556	ug/L	2.78	ND	71.4	50-140			
Aroclor-1016 (PCB-1016) [2C]	<0.556	0.556	ug/L	2.78	ND		50-140			
Aroclor-1260 (PCB-1260)	1.96	0.556	ug/L	2.78	ND	70.6	8-140			
Aroclor-1260 (PCB-1260) [2C]	<0.556	0.556	ug/L	2.78	ND		8-140			
Surrogate: Decachlorobiphenyl (BZ-209)	0.0356		ug/L	0.222		16.0	20-140			S4
Surrogate: Decachlorobiphenyl (BZ-209) [2C]	0.00		ug/L	0.222			20-140			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene	0.151		ug/L	0.222		67.8	20-180			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene [2C]	0.00		ug/L	0.222			20-180			
Matrix Spike Dup (B9F1330-MSD1)	Source: 19	9F1127-01	Prepare	ed: 06/24/2	019 Analy	zed: 06/25	5/2019			
Aroclor-1016 (PCB-1016)	1.13	0.500	ug/L	2.50	ND	45.1	50-140	23.4	36	M2
Aroclor-1016 (PCB-1016) [2C]	<0.500	0.500	ug/L	2.50	ND		50-140		36	
Aroclor-1260 (PCB-1260)	0.992	0.500	ug/L	2.50	ND	39.7	8-140	26.7	38	
Aroclor-1260 (PCB-1260) [2C]	<0.500	0.500	ug/L	2.50	ND		8-140		38	
Surrogate: Decachlorobiphenyl (BZ-209)	0.0115		ug/L	0.200		5.73	20-140			S4
Surrogate: Decachlorobiphenyl (BZ-209) [2C]	0.00		ug/L	0.200		J U	20-140			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene	0.0831		ug/L	0.200		41.5	20-180			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene [2C]	0.00		ug/L	0.200			20-180			
Matrix Spike Dup (B9F1330-MSD2)	Source: 19	9F1127-02	Prepare	ed: 06/24/2	019 Analy	zed: 06/25	5/2019			
Aroclor-1016 (PCB-1016)	1.65	0.500	ug/L	2.50	ND	65.8	50-140	1.25	36	
		5.000	~g, _	2.00	שויו	55.0	JU-170	1.20	50	

Microbac Laboratories, Inc.



#### CERTIFICATE OF ANALYSIS 19F1127

				Spike	Source		%REC		RPD	Madaa
Pesticides - GC/ECD	Result	RL	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch B9F1330 - 3510C_8082 - EPA	608.3									
Matrix Spike Dup (B9F1330-MSD2)	Source: 19	9F1127-02	Prepare	ed: 06/24/2	019 Analyz	zed: 06/25	5/2019			
Aroclor-1016 (PCB-1016) [2C]	<0.500	0.500	ug/L	2.50	ND		50-140		36	
Aroclor-1260 (PCB-1260)	1.46	0.500	ug/L	2.50	ND	58.3	8-140	1.44	38	
Aroclor-1260 (PCB-1260) [2C]	<0.500	0.500	ug/L	2.50	ND		8-140		38	
Surrogate: Decachlorobiphenyl (BZ-209)	0.0276		ug/L	0.200		13.8	20-140			S4
Surrogate: Decachlorobiphenyl (BZ-209) [2C]	0.00		ug/L	0.200			20-140			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene	0.112		ug/L	0.200		55.9	20-180			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene [2C]	0.00		ug/L	0.200			20-180			
Matrix Spike Dup (B9F1330-MSD3)	Source: 19	9F1127-03	Prepare	ed: 06/24/2	019 Analyz	zed: 06/25	5/2019			
Aroclor-1016 (PCB-1016)	1.56	0.500	ug/L	2.50	ND	62.4	50-140	4.13	36	
Aroclor-1016 (PCB-1016) [2C]	<0.500	0.500	ug/L	2.50	ND		50-140		36	
Aroclor-1260 (PCB-1260)	1.45	0.500	ug/L	2.50	ND	58.1	8-140	0.287	38	
Aroclor-1260 (PCB-1260) [2C]	<0.500	0.500	ug/L	2.50	ND		8-140		38	
Surrogate: Decachlorobiphenyl (BZ-209)	0.0186		ug/L	0.200		9.29	20-140			S4
Surrogate: Decachlorobiphenyl (BZ-209) [2C]	0.00		ug/L	0.200			20-140			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene	0.109		ug/L	0.200		54.4	20-180			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene [2C]	0.00		ug/L	0.200			20-180			
Matrix Spike Dup (B9F1330-MSD4)	Source: 19	9F1127-04	Prepare	ed: 06/24/2	019 Analyz	zed: 06/25	5/2019			
Aroclor-1016 (PCB-1016)	1.67	0.500	ug/L	2.50	ND	66.9	50-140	16.9	36	
Aroclor-1016 (PCB-1016) [2C]	<0.500	0.500	ug/L	2.50	ND		50-140		36	
Aroclor-1260 (PCB-1260)	1.48	0.500	ug/L	2.50	ND	59.1	8-140	28.2	38	
Aroclor-1260 (PCB-1260) [2C]	<0.500	0.500	ug/L	2.50	ND		8-140		38	
Surrogate: Decachlorobiphenyl (BZ-209)	0.0254		ug/L	0.200		12.7	20-140			S4
Surrogate: Decachlorobiphenyl (BZ-209) [2C]	0.00		ug/L	0.200			20-140			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene	0.126		ug/L	0.200		62.8	20-180			
Surrogate: 2,4,5,6-Tetrachloro-m-xylene [2C]	0.00		ug/L	0.200			20-180			



## CERTIFICATE OF ANALYSIS

#### 19F1127

#### **Definitions**

B10: Target analyte detected in continuing calibration blank >2.2 times the MDL but less than the reporting limit.

Concentration found in the samples was 10 times the concentration found in the blank. No impact on data.

B11: Target analyte detected in continuing calibration blank >2.2 times the MDL but less than the reporting limit. Sample

result was less than the reporting limit. No impact on data.

M2: Matrix spike recovery is outside of acceptance limits, biased low.

R6: Sample Duplicate RPD is not applicable due to result less than reporting limit.

RL: Reporting Limit

RPD: Relative Percent Difference

**S4:** Surrogate recovery can not be accurately measured due to matrix interference.

V13: Interferent check recovery was above acceptance limits. The sample(s) did not contain interferences that would

affect the sample result.

#### **Cooler Receipt Log**

Cooler ID: Default Cooler Temp: 5.2°C

#### **Cooler Inspection Checklist**

Ice Present or not required?	Yes	Shipping containers sealed or not required?	Yes
Custody seals intact or not required?	Yes	Chain of Custody (COC) Present?	Yes
COC includes customer information?	Yes	Relinquished and received signature on COC?	Yes
Sample collector identified on COC?	Yes	Sample type identified on COC?	Yes
Correct type of Containers Received	Yes	Correct number of containers listed on COC?	Yes
Containers Intact?	Yes	COC includes requested analyses?	Yes
Enough sample volume for indicated tests received?	Yes	Sample labels match COC (Name, Date & Time?)	Yes
Samples arrived within hold time?	Yes	Correct preservatives on COC or not required?	Yes
Chemical preservations checked or not required?	Yes	Preservation checks meet method requirements?	No
VOA vials have zero headspace, or not recd.?	Yes		

#### Project Requested Certification(s)

Microbac Laboratories Inc., - Marietta, OH 460187 Microbac Laboratories, Inc. - Baltimore

E871126 Florida - NELAC

#### **Report Comments**

Samples were received in proper condition and the reported results conform to applicable accreditation standard unless otherwise noted.

The data and information on this, and other accompanying documents, represents only the sample(s) analyzed. This report is incomplete unless all pages indicated in the footnote are present and an authorized signature is included.

Reviewed and Approved By:

Evelyn Shinas

Virginia Department of General Services

Customer Relationship Coordinator Reported: 10/30/2019 11:43





#### SUBCONTRACT ORDER 19F1127

#### **SENDING LABORATORY:**

Microbac Laboratories, Inc. - Baltimore

2101 Van Deman Street Baltimore, MD 21224 Phone: 410.633.1800

Project Manager: Jake Mason

#### **RECEIVING LABORATORY:**

Microbac - OVD 158 Starlite Dr Marietta, OH 45750 Phone: (800) 373-4071

**Project Info:** 

Benning Rd. Gen Station - P

Project Name: Project No:

Benning Rd. Gen Station

PEPCO-Benning Rd - G0055 Client:

Project Type: **ENV-WasteWater** Project Location: Washington, DC

Report TAT:

Due: 07/05/2019 17:00

Matrix: Stormwater

Sampled: 06/17/2019 17:55 Sample ID: 19F1127-01 Method **Analysis Due Network \$ Expires Analysis EPA 608** 07/03/2019 15:00 06/24/2019 17:55 \$ 72.00 **608 PCB** 0.1 µg/L Aroclor 1221 0.1 µg/L Aroclor 1016 0.1 µg/L Aroclor 1232 0.1 µg/L Aroclor 1242 Aroclor 1254 0.1 µg/L 0.1 µg/L Aroclor 1248 0.1 µg/L 0.1 µg/L Total PCBs Aroclor 1260 Decachlorobiphenyl(Surr) Tetrachloro-m-xylene(Surr)

Run MS/MSD on these samples

Matrix: Stormwater Sampled: 06/17/2019 22:42 Sample ID: 19F1127-02 **Network \$** Method **Analysis Due Expires Analysis** 

07/03/2019 15:00 06/24/2019 22:42 \$ 72.00 **EPA 608 608 PCB** Aroclor 1221 0.1 µg/L 0.1 µg/L Aroclor 1016 0.1 µg/L Aroclor 1232 0.1 µg/L Aroclor 1242 0.1 µg/L Aroclor 1254 0.1 µg/L Aroclor 1248 0.1 µg/L 0.1 µg/L Total PCBs Aroclor 1260 Tetrachloro-m-xylene(Surr) Decachlorobiphenyl(Surr)

Run MS/MSD on these samples

Matrix: Stormwater Sampled: 06/17/2019 18:05 Sample ID: 19F1127-03

Method **Analysis Due Expires Network \$ Analysis** 

07/03/2019 15:00 06/24/2019 18:05 **608 PCB EPA 608** \$ 72.00 Aroclor 1221  $0.1 \mu g/L$ Aroclor 1016 0.1 µg/L 0.1 µg/L Aroclor 1242 0.1 µg/L Aroclor 1232 0.1 µg/L Aroclor 1254 0.1 µg/L Aroclor 1248 Aroclor 1260 0.1 µg/L Total PCBs 0.1 µg/L Tetrachloro-m-xylene(Surr) Decachlorobiphenyl(Surr) Run MS/MSD on these samples





## SUBCONTRACT ORDER 19F1127

Sample ID: 19F1127-04

**Matrix: Stormwater** 

Sampled: 06/17/2019 22:45

Analysis	Method	Analysis Due	Expires	Network \$
608 PCB Aroclor 1016 Aroclor 1232 Aroclor 1248 Aroclor 1260 Decachlorobiphenyl(Surr)	EPA 608  0.1 μg/L  0.1 μg/L  0.1 μg/L  0.1 μg/L	07/03/2019 15:00 Aroclor 1221 Aroclor 1242 Aroclor 1254 Total PCBs Tetrachloro-m-xylene(Surr)	06/24/2019 22:45 0.1 μg/L 0.1 μg/L 0.1 μg/L 0.1 μg/L	\$ 72.00

Released By Date Received By Date

Released By Date

Received By Date

Page 20 of 23

9FILLS Congeners Microbac Laboratories Inc., Baltimore Division 19 F 1127/PCB 2101 Van Deman St, Baltimore, MD 21224 Work Order Number: **™**MICROBAC Tel: 410-633-1800 Chain of Custody Record Page 1 of 2 Fax: 410-633-6553 www.microbac.com Instructions for completing the Chain of Custody Record on back. Client Name POTOMAC ELECTRIC POWER CO Project BENNING STRIN WATER **Turnaround Time** QC and EDD Type (Required) Address 3400 BENNIUS RD NE Location BENNING SERVICE CENTER Standard (7 Business Days) [] Level I (NAC) []EDD City, State, Zip WASHINGTON DC 20019 PO# 90016472 [] RUSH\* Needed By: [] Level II\*\* Format: Contact FARIBA MAGNI \* Please notify lab prior to drop off. [] Level III\*\* Comments: Telephone # 202-331-664 (1)Agency/Program NPDFS [] Level IV\*\* Sampled by (PRINT) JAMES DUTS Sampler Signature X Sampler Phone # 202-359-8007 Sampler (DW)Cert# Send Report via [] e-mail (address) FAAHVI & PEDCO, COM [] Mail [] Telephone [] Fax (fax #) \*\*\* Matrix Types: Air(A), Childrens Product(CP), Food(F), Paint(P), Soil/Solid (S), Oil(O), Wipe(WI), Drinking Water (DW), Groundwater (GW), Surface Water (SW), Waste Water (WW), Other (specify) Requested Analysis STORM WATEL Reviewed By: PcB Comments -Client Sample ID OUTFALL 101 - MANHOLE K (X) QUANTIFY AROCHUAS 1242 CCTFAIL 101-MADHOLE K-WET 1254, 1260 MDL 4 lug/L ( DOWNIFY OUTFALL 013 Q 209 CONGENERS OUT FAIL 0130- WET 6-17-19 122:45 METHOD 1668.B Possible Hazard Identification [] Hazardous [] Non-Hazardous [] Radioactive Sample Disposition [] Dispose as appropriate [] Archive Date/Tinde 6/9/15, 405 **Number of Containers:** Printed Name/Affiliation Received By (signature) Printed Name/Affiliation Cooler Number: JAMES DIUB - PHI Temp upon receipt(°C): Date/Time 6 | 19 | 9 | 153 | 8 inquished By (signature Printed Name/Affiliation Received By (signature) Printed Name/Affiliation OLIAK Sample Received on Ice or 1550 Refrigerated from Client Yes / No Relinquished By (signature) Received for Lab By leignature Date/Time Printed Name/Affiliation Page 21 of 23

YELLOW - RECEIPT

Page 1 of

WHITE - ORIGINAL LAB

501.12.11 \*\* Surcharge May Apply to add'l QC Packages\*\*

2101 Van					ore, MD 21224		sion							Work	Orde	er Num	nber:					
★ MICROBAC* Tel: Fax: www.micr	410-6		553		C	hain of C	usto	dy	Rec	ord			Instru	ctions	for co	omplet		Page 2 o			n back.	
Client Name PEPCO			Proje	ect Ĵ	BENUING S	TD0:M 1.)	4TE	12			Turr		nd Ti					QC and				
Address 8400 BENNING RD NE					BENNING SE				INS	tandar	rd (7 Bı	usines	ss Dav	/s)			[]Le	vel I (NAC)	118	·		
City, State, Zip WASHINGTON DC 2			B.		900164		7011-		1		Neede							vel II**	1.7	mat:		
Contact FAMBA NAHVI / J.M DIUB			1		ce Monitoring?				1		otify lab					[		vel III**		nments:		
Telephone # 202-331-664			1		Program <b>NPI</b>			_				- 1	,,,			ì		vel IV**				
Sampled by (PRINT)	نار						D.	Do.	4	Si	ampler	r Phoi	ne #	26	12-3			Z Samp	oler (DW)	\Cert#		
Send Report via [] e-mail (address) FMAH)						[] Mail		# .	//				-			<u> </u>	<u> </u>	e camp	sici (Bii	, <b>0</b> 011#		
** Matrix Types: Air(A), Childrens Product(CP), Fo					0.7								N), Su	ırface	Wate	er (SW	′), Wa	ste Water (V	WW), Oth	er (spec	cify)	
Client Sample ID OUTFALL LOI - MAN HORE K (COM) OUTFALL LOI - MAN HOLEK-WET OUTFALL OI3 (P)	MITTER.				6-17-19	000 000 07:55 22:42 18:05		24-15 24-15 7-17-18			Ke	ques	ted A	nalysi (				Commen	tts		This space is reserved for lab use only.	
OUT FALL OISQ - WET	SS		<b>/</b>	N	(6-17-19)	22:45	H	1	V	200 Mg 1	1111, 1111,	# 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		Transport Type by the Jakob park Saudyana	7947.7 7747.7 2010.37	10 10 10 10 10 10 10 10 10 10 10 10 10 1	187.23 (198.33 (198.32					e de la companya de l
	14554 14554	See S	Carry A			analistavist sikasistavis	r erte. Frijs	3.49			3555   7557		319798 31/278		4.M							
Possible Hazard Identification [] Hazardous Number of Containers: Relinquisi Cooler Number: Femp upon receipt(°C): Sample Received on Ice or Refrigerated from Client (Yes) / No Relinquisi	hed B hed B	y (S)g y (sig	inatur SN		Printed Name/Affi	liation Du <b>GS-11</b> liation UT	Date/	Time 7   9	150	َ ک	Dispos Recei Recei	ived I	By (sign	gnatu	re) re)	Return		Archive Printed Namel	Affiliation	5	tal 1	19 S

#### Cooler Receipt Form / Sample Acceptance & Noncompliance Form

Microbac Laboratories, Inc., Baltimore Division Control # 606-03 Effective Date: 11/30/2016 Page 1 of 1

Number of Coolers Received:	Receipt Date / Time: 86/14/14/1550
Client: <u>Peccs</u>	Work Order # 19 F1127/1145
Form Completed By: The Dilling	
Shipper:	Microbac □ Client □ UPS □ FedEx
Custody Tape Intact:	(YES) NO/NA
Containers Intact:	(YES) NO
Sample Received on Ice or refrigerated:	YES) NO/NA
	Infrared (IR) Temperature: 5,2 °C
Chain of Custody Present with shipment:	(YES)NO
Sample Bottle IDs agree with COC:	(YES DNO
Preservation requirements met:	YES (NO Not Checked
Correct Number of Containers / Sample Volume:	YES NO (If No, contact client immediately)
Headspace in container:	YES/NO(NA)
Type of Sample:	Water Soil Wipes Oil Filter Solid
Type of Sample.	Sludge Food Swab Other
C. T. T. (Occurrence)	Studge 1 ood 5 was Other
Container Type / Quantity:   A - \O Unpreserved \( \frac{8}{2} \) H2SO4 \( \frac{2}{2} \) HNO3 \( \text{HCI} \) NaOH	NaOH/Ascorbic Acid: If preserved pH <2 12 pH >10
B- Unpreserved H2SO4 4 HNO3 HCI NaOH	NaOH/Ascorbic Acid If preserved pH < pH >10
C - Unpreserved H2SO4 HNO3 Y HCI NaOH	NaOH/Ascorbic Acid If preserved pH <2 7 PH > 10 0 c
D-ZU Unpreserved H2SO4 HNO3 HCI NaOH	NaOH/Ascorbic Acid If preserved pH <2, pH >10
E - Unpreserved H2SO4 HNO3 HCl NaOH	NaOH/Ascorbic Acid If preserved pH <2, pH>10
H - Unpreserved H2SO4 HNO3 HCl NaOH	NaOH/Ascorbic Acid If preserved pH <2, pH>10
K - Unpreserved H2SO4 HNO3 HCI NaOH	
L - Unpreserved H2SO4 HNO3 HCI NaOH  M- Unpreserved H2SO4 HNO3 HCI NaOH	NaOH/Ascorbic Acid
	NaOH/Ascorbic Acid If preserved pH <2, pH >10
	NaOH/Ascorbic Acid If preserved pH <2, pH >10
	NaTHIO (Checked at time of Analysis)
F - Unpreserved NaTHIO (Checked at time of Analysis)	
S - Unpreserved NaTHIO (Checked at time of Analysis	
SNUnpreservedNaTHIONaTHIO/EDTA (Checked	at time of Analysis)
	NaOH/Ascorbic Acid If preserved pH <2, pH >10
Unpreserved H2SO4 HNO3 HCl NaOH	NaOH/Ascorbic Acid If preserved pH <2, pH >10
Unpreserved H2SO4 HNO3 HCl NaOH	NaOH/Ascorbic Acid. If preserved pH <2, pH >10
Describe preservation requirements not met:	
All Acid preserved < 2 nH NaOH preserved > 12 nH	All others >2 and <10 (usually 4-8)
Sample ID: 19 F 11 27 - 0 (130 M A SO HNO NAOH +	1 mls added to present 6246/19/19 1
Sample ID: H <sub>2</sub> SO <sub>4</sub> HNO <sub>3</sub> NaOH	mls added
Sample ID: H <sub>2</sub> SO <sub>4</sub> HNO <sub>3</sub> NaOH	
Sample ID: H <sub>2</sub> SO <sub>4</sub> HNO <sub>3</sub> NaOH	
H <sub>2</sub> SO <sub>4</sub> – Sulfuric Acid, HNO <sub>3</sub> – Nitric Acid, NaOH – Sodium Hydr	oxide, ASC – Ascorbic Acid, NaIHIO – Sodium Iniosulfate
Describe Anomalies:	
8 - 1 1944,5 - 2. 1 4971 - 3	
Contact information / Summary of Actions	
Contact information / Summary of Actions.	
Date / Time: Contact:	Contact By:
Comments: State St	
	en en filmer film en en filmer fan film filmer fan film film film film film film film film
- 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
19 - 19 - 19 - 19 - 19 - 19 - 19 - 19 -	
- 1985년 - 1985 - 1985년 - 1985	Page 23 of 23

**EPA Identification Number** NPDES Permit Number Facility Name Form Approved 03/05/19 OMB No. 2040-0004 DC0000094 DC0000094 **Benning Service Center** U.S. Environmental Protection Agency Form Application for NPDES Permit to Discharge Wastewater **\$EPA NPDES GENERAL INFORMATION** SECTION 1. ACTIVITIES REQUIRING AN NPDES PERMIT (40 CFR 122.21(f) and (f)(1)) 1.1 Applicants Not Required to Submit Form 1 Is the facility a new or existing publicly owned Is the facility a new or existing treatment works 1.1.2 1.1.1 treatment works? treating domestic sewage? If yes, STOP. Do NOT complete If yes, STOP. Do NOT  $\square$ No  $\square$ No complete Form 1. Complete Form 1. Complete Form 2A. Form 2S. 1.2 Applicants Required to Submit Form 1 1.2.1 Is the facility a concentrated animal feeding Is the facility an existing manufacturing. 1.2.2 Activities Requiring an NPDES Permit operation or a concentrated aquatic animal commercial, mining, or silvicultural facility that is production facility? currently discharging process wastewater? Yes → Complete Form 1 Yes → Complete Form  $\square$ No **V** No and Form 2B. 1 and Form 2C. 1.2.3 Is the facility a **new** manufacturing, commercial, 1.2.4 Is the facility a new or existing manufacturing, mining, or silvicultural facility that has not yet commercial, mining, or silvicultural facility that commenced to discharge? discharges only nonprocess wastewater? Yes → Complete Form 1 Yes → Complete Form No **V** No  $\square$ and Form 2D. 1 *and* Form 2E Is the facility a new or existing facility whose 1.2.5 discharge is composed entirely of stormwater associated with industrial activity or whose discharge is composed of both stormwater and non-stormwater? Yes → Complete Form 1 No  $\square$ and Form 2F unless exempted by 40 CFR 122.26(b)(14)(x) or (b)(15).SECTION 2. NAME, MAILING ADDRESS, AND LOCATION (40 CFR 122.21(f)(2)) 2.1 **Facility Name Benning Service Center** Name, Mailing Address, and Location 2.2 **EPA Identification Number** DC0000094 2.3 **Facility Contact** Name (first and last) Phone number Tammy D. Sanford Manager Environmental Management (412) 400-7216 **Email address** tammy.sanford@exeloncorp.com 2.4 **Facility Mailing Address** Street or P.O. box 701 Ninth Street, NW Room 6220 State ZIP code City or town Washington D.C. 20068

EPA Form 3510-1 (revised 3-19) Page 1

EP/		tion Number		S Permit Number	Facility Name		OMB No. 2040-0004
	DC0000	0094	DC	0000094	Benning Service Center		OWD 140. 2040 0004
ss, led	2.5	Facility Location					
Name, Mailing Address, and Location Continued				er specific identifier			
J Ad Con		3400 Benning Ro	oad, NE				
ling		County name		County code (i	if known)		
Mai cati							
me, I Lo		City or town		State		ZIP code	
Nai		Washington		D.C.		20019	
SECTIO	N 3. SIC	AND NAICS CO	DES (40 CFR	122.21(f)(3))			
	3.1	1	code(s)	Description (d	optional)		
		4911-99		Electric Service			
		4911-99		Electric Service			
les							
Coc							
SIC and NAICS Codes							
N	3.2	NAICS	Code(s)	Description (d	optional)		
and							
SIC							
	i						
SECTIO				CFR 122.21(f)(4))			
SECTIO	N 4. OPE 4.1	ERATOR INFORM		CFR 122.21(f)(4))			
SECTIO			ator				
		Name of Opera	ator c Power Com		?		
	4.1	Name of Opera Potomac Electric Is the name you	ator c Power Com u listed in Iten	pany	?		
	4.1	Name of Opera  Potomac Electric  Is the name you  Yes	ator ic Power Com u listed in Iten No	pany	?		
	4.1	Name of Opera  Potomac Electric  Is the name you  Yes  Operator Statu	ator c Power Com u listed in Iten No	pany n 4.1 also the owner?		nublia (angaifa)	
	4.1	Name of Opera  Potomac Electric  Is the name you  ✓ Yes   Operator Statu  □ Public—fee	ator c Power Com u listed in Iten No	pany n 4.1 also the owner?  Public—state	☐ Other	public (specify)_	
Operator Information Oli	4.1	Name of Opera  Potomac Electric  Is the name you  ✓ Yes   Operator Statu  ✓ Public—fector  ✓ Private	ator ic Power Com u listed in Iten No us deral	pany n 4.1 also the owner? Public—state Other (specify)	☐ Other	public (specify)_	
	4.1	Name of Opera  Potomac Electric Is the name you  ✓ Yes   Operator Statu  ─ Public—fect ✓ Private  Phone Number	ator ic Power Com u listed in Iten No us deral	pany n 4.1 also the owner? Public—state Other (specify)	☐ Other	public (specify)_	
	4.1	Name of Opera  Potomac Electric  Is the name you  ✓ Yes   Operator Statu  ✓ Public—fector  ✓ Private	ator ic Power Com u listed in Iten No us deral	pany n 4.1 also the owner? Public—state Other (specify)	☐ Other	public (specify)_	
Operator Information	4.1	Name of Opera  Potomac Electric Is the name you  Yes  Operator Statu Public—fect Private Phone Number (202) 872-2000 Operator Addr	ator Ic Power Com Iu listed in Iten No Ius Ideral Ir of Operator	pany n 4.1 also the owner? Public—state Other (specify)	☐ Other	public (specify)	
Operator Information	4.1 4.2 4.3	Name of Opera  Potomac Electric Is the name you  Yes  Operator Statu Public—fec Private Phone Number (202) 872-2000 Operator Addr Street or P.O. E	ator Ic Power Com Iu listed in Item No Ius Ideral Icr of Operator Icr os	pany n 4.1 also the owner? Public—state Other (specify)	☐ Other	public (specify)_	
Operator Information	4.1 4.2 4.3	Name of Opera  Potomac Electric Is the name you  Yes  Operator Statu Public—fect Private Phone Number (202) 872-2000 Operator Addr	ator Ic Power Com Iu listed in Item No Ius Ideral Icr of Operator Icr os	pany n 4.1 also the owner? Public—state Other (specify)	☐ Other		
Operator Information	4.1 4.2 4.3	Name of Opera  Potomac Electric Is the name you  Yes  Operator Statu Public—fec Private Phone Number (202) 872-2000 Operator Addr Street or P.O. E 701 Ninth Street City or town	ator Ic Power Com Iu listed in Item No Ius Ideral Icr of Operator Icr os	pany n 4.1 also the owner? Public—state Other (specify)	Other	ZIP code	
Operator Information	4.1 4.2 4.3	Name of Opera  Potomac Electric Is the name you  Yes  Operator Statu Public—fec Phone Number (202) 872-2000 Operator Addr Street or P.O. E 701 Ninth Street	ator Ic Power Com Iu listed in Item No Ius Ideral Icr of Operator Icr os	pany  1 4.1 also the owner?  1 Public—state 1 Other (specify)	Other		
Operator Information	4.1 4.2 4.3	Name of Opera  Potomac Electric Is the name you  Yes  Operator Statu Public—fect Private Phone Number (202) 872-2000 Operator Addr Street or P.O. E 701 Ninth Street City or town Washington Email address of	ator Ic Power Com Iu listed in Iten No Is Ideral Ir of Operator Iress Box It, NW	pany  1 4.1 also the owner?  1 Public—state  1 Other (specify)  2 State  D.C.	Other	ZIP code	
ation Operator Information	4.1 4.2 4.3	Potomac Electric Is the name you  Yes  Operator Statu  Public—fec  Private  Phone Number (202) 872-2000  Operator Addr  Street or P.O. E 701 Ninth Street City or town Washington	ator Ic Power Com Iu listed in Iten No Is Ideral Ir of Operator Iress Box It, NW	pany  1 4.1 also the owner?  1 Public—state  1 Other (specify)  2 State  D.C.	Other	ZIP code	
Operator Information Operator Information	4.1 4.2 4.3 4.4 4.5	Name of Opera  Potomac Electric Is the name you  Yes  Operator Statu Public—fect Private Phone Number (202) 872-2000 Operator Addr Street or P.O. E 701 Ninth Street City or town Washington Email address of	ator Ic Power Com Iu listed in Iten No Is Is Ideral Ir of Operator It, NW Is Ideral It was a second of operator Ideexeloncorp	pany  n 4.1 also the owner?  Public—state Other (specify)  State D.C.	Other	ZIP code	
Operator Information Operator Information	4.1 4.2 4.3 4.4 4.5	Potomac Electric Is the name you  Yes  Operator Statu  Public—fec  Private  Phone Number (202) 872-2000  Operator Addr  Street or P.O. E 701 Ninth Street  City or town  Washington  Email address of tammy.sanford	ator Ic Power Com Iu listed in Iten No Is Ideral Ir of Operator Iress Box It, NW Of operator I@exeloncorp	pany n 4.1 also the owner? Public—state Other (specify)  State D.C.	Other	ZIP code	

EPA Form 3510-1 (revised 3-19)
Page 2

EP/	EPA Identification Number  DC0000094		NPDES Permit Number DC0000094			Facility Name		Form Approved 03/05/19 OMB No. 2040-0004	
						enning Service Center			
SECTIO	N 6. EXIS		MENTAL PERMITS	<u> </u>		··			
tal	6.1	Existing Envir	onmental Permits (c	heck all that a	apply a	nd print or type the cor	respo	onding permit number for each)	
neni		✓ NPDES (di	ischarges to surface	✓ RCRA	(hazard	ous wastes)		UIC (underground injection of	
onr		water)	24	D.C000	010516			fluids)	
Enviror Permits		DC000009			819516		$\overline{}$	ALECTIA D. (OAA)	
Existing Environmental Permits		☐ PSD (air e	missions)	☐ Nonatta	ainmeni	program (CAA)	ш	NESHAPs (CAA)	
(isti		Ocean dun	mping (MPRSA)	☐ Dredge	or fill (	CWA Section 404)	<b>V</b>	Other (specify)	
Û								See Attachment 1	
SECTIO	N 7. MAF	(40 CFR 122.2 <sup>-</sup>	1(f)(7))						
	7.1	Have you attac	hed a topographic ma	p containing	all requ	ired information to this	appl	ication? (See instructions for	
Мар		specific require			·		• •		
2		☑ Yes □	No TCAFO—Not	Annlicable (S	See real	irements in Form 2R )	(Se	e Attachment 2 for map)	
SECTIO	NIO NIAT				oc requ	all ements in Fernizes.)	(00.	o rataoninone z for map)	
SECTIO	8.1		ESS (40 CFR 122.21) ature of your business						
	0.1		-		acros ir	the northeast of the [	)ictri	ct of Columbia. The Facility was	
(0		_						generating station was shut	
nes			_	_				r supports PEPCO's operation of	
Susi		its electric trans	ation	S.					
Nature of Business		Note- this is no	t a Treatment, Storag	e and Disnos	al Facil	ity (TSDF)			
ture		14010 11113 13 110	t a rreatment, storag	c, and bispos	our r ucii	ity (1351).			
Na		See Attachmen	t 3 - Site Map						
SECTIO	N 9. COC	DLING WATER I	NTAKE STRUCTURE	ES (40 CFR 1	22.21(1	(9))			
	9.1	Does your facil	ity use cooling water?	1					
SS		☐ Yes 🗸	No → SKIP to Item	10.1.					
Water	9.2				ilities th	nat use a cooling water	intak	e structure as described at	
$\sim$		40 CFR 125, S	ubparts I and J may h	ave additiona	al applic	cation requirements at	40 CF	R 122.21(r). Consult with your	
Cooling take St		NPDES permitt	ing authority to deterr	nine what spe	ecific in	formation needs to be	subm	nitted and when.)	
Cc Inta									
CECTIO	N 10 VA	DIANCE DECLI	CCTC /40 CED 122 21	I/ <del>(</del> )/10\\					
SECTIO			ESTS (40 CFR 122.21		the year	ionoos authorizad at 4	) CEI	2 122 21(m)2 (Chook all that	
	10.1							R 122.21(m)? (Check all that eeds to be submitted and	
ests		when.)	you 220 po	g adarro	,				
nbe		☐ Fundam	entally different factor	s (CWA			efflue	ent limitations (CWA Section	
e R		Section				302(b)(2))			
Variance Requests			nventional pollutants (	CWA		Thermal discharges (	CWA	Section 316(a))	
Var			301(c) and (g))						
		Not appl	icable						

EPA Form 3510-1 (revised 3-19)

NPDES Permit Number **EPA Identification Number Facility Name** Form Approved 03/05/19 OMB No. 2040-0004 DC0000094 DC0000094 Benning Service Center SECTION 11. CHECKLIST AND CERTIFICATION STATEMENT (40 CFR 122.22(a) and (d)) In Column 1 below, mark the sections of Form 1 that you have completed and are submitting with your application. 11.1 For each section, specify in Column 2 any attachments that you are enclosing to alert the permitting authority. Note that not all applicants are required to provide attachments. Column 1 Column 2  $\sqrt{\phantom{a}}$ Section 1: Activities Requiring an NPDES Permit w/ attachments Section 2: Name, Mailing Address, and Location w/ attachments  $\sqrt{\phantom{a}}$ Section 3: SIC Codes w/ attachments 1 Section 4: Operator Information w/ attachments  $\sqrt{\phantom{a}}$ Section 5: Indian Land w/ attachments  $\sqrt{\phantom{a}}$  $\square$ Section 6: Existing Environmental Permits w/ attachments Checklist and Certification Statement w/ topographic  $\square$ ◩ Section 7: Map w/ additional attachments map  $\overline{\mathsf{V}}$ Section 8: Nature of Business  $\square$ w/ attachments  $\sqrt{\phantom{a}}$ Section 9: Cooling Water Intake Structures w/ attachments **V** П Section 10: Variance Requests w/ attachments  $\overline{\mathsf{V}}$ П Section 11: Checklist and Certification Statement w/ attachments 11.2 **Certification Statement** I certify under penalty of law that this document and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations. Name (print or type first and last name) Official title SUPPORT SERVICES MICHAEL S. PONCIA
Signature

MICHAEL S. PONCIA

EPA Form 3510-1 (revised 3-19) Page 4

Date signed

**EPA Identification Number** NPDES Permit Number Facility Name DC0000094 DC0000094 Benning Service Center

Form



## U.S Environmental Protection Agency Application for NPDES Permit to Discharge Wastewater

Form Approved 03/05/19 OMB No. 2040-0004

2F NPDES	<b>%</b> E	:PA	STORMWATER DISCHARGES ASSOCIATED WITH INDUSTRIAL ACTIVITY							
SECTION	l 1. OUTI	FALL LOCA <sup>-</sup>	TION (40 CFR 122.21(g		3 A330CIA	TED WITH INDOST	KIAL ACTIVIT	1		
0_0	1.1	Provide information on each of the facility's outfalls in the table below								
Outfall Location		Outfall Number	Receiving Water Na	me	Latitude		Longitude			
		013	Anacostia River	38°	53 60"	N 76°	57′ 30	)" W		
		101	Anacostia River	38°	53′ 46″	N 76°	57′ 36	5" W		
				٥	, ,,	0	,	"		
O				0	, ,,	0	,	"		
				0	, ,,	0	,	"		
				٥	, , ,		,	"		
SECTION	1 2. IMPR 2.1		(40 CFR 122.21(g)(6)) esently required by any f		authority to m	acet an implementatio	n schodulo for c	onstructing		
	2.1	upgrading,	or operating wastewate	r treatment equipmer						
		affect the d	ischarges described in t	his application?		No - SVID to Soction	nn 2			
	2.2	<u> </u>								
							Final Comp	Final Compliance Dates		
			dentification and ription of Project	Affected Outfalls (list outfall numbers)			scharge Required			
Improvements		removal of a sediment, u and Jellyfish	tormwater system: accumulated se of StormFilter(R) a(R) treatment (see Attachment 4)	013	Stormwater the facility	originating from	ongoing	ongoing		
	2.3		ttached sheets describi				er environmenta	al projects		
		That may an	fect your discharges) th	at you now nave und No	erway or piant	ieu <i>r</i> (Optional item)				

EPA Form 3510-2F (Revised 3-19) Page 1

DC000094			NPDES Permit Number		Facility Name		OMB No. 2040-0004			
			DC0000094	Benning S	Service Center					
SECTION		DRAINAGE	MAP (40 CFR 122.26(c)(1)(i)(A	))						
Site Drainage Map	3.1	Have you attached a site drainage map containing all required information to this application? (See instructions for specific guidance.)								
Si Drair Ma		_	(See Attachment 4 Figures 1 and 2)	□ No						
SECTION	V 4. POLI	LUTANT SOL	JRCES (40 CFR 122.26(c)(1)(i)	(B))						
	4.1	Provide information on the facility's pollutant sources in the table below.								
		Outfall Number	Impervious Surfac (within a mile radius of t	ce Area	Total Su	urface Area Drained nile radius of the facility)				
		0.10		specify units			specify units			
		013	39.94	acres	50.2	7	acres			
				specify units			specify units			
		101	3.92	acres	4.38	1	acres			
				specify units			specify units			
				specify units			specify units			
		_		specify units			specify units			
				specify units			specify units			
	4.2	Provide a n	<u> </u>		in the space below (	See instructions for co	ontent			
		requiremen		o organiconar	are opace serom (		,,,,,,,,,			
10		See Attachment 5.								
rces										
Sou										
Pollutant Sources										
Pollt										
	4.3	Provide the location and a description of existing structural and non-structural control measures to reduce pollutants in								
		stormwater runoff. (See instructions for specific guidance.)								
			<u> </u>	Stormwater Treat	ımenı		Codes			
		Outfall					from			
		Number		Control Measures an	d Treatment		Exhibit			
					2F-1 (list)					
			See Attachment 4.							

EPA Form 3510-2F (Revised 3-19)
Page 2

EPA Identification Number			NPDES Permit Number	Facility Name		Form Approved 03/05/19			
DC0000094			DC0000094	Benning Service Center		OMB No. 2040-0004			
SECTION 5. NON STORMWATER DISCHARGES (40 CFR 122.26(c)(1)(i)(C))									
Non-Stormwater Discharges	5.1 5.2	I certify un presence of discharges Name (print	der penalty of law that the outfall(s) for non-stormwater discharges. Moreo are described in either an accompany or type first and last name)  South Company testing information requested in the tale assessment of schematic lin-depth assessment of schematic linear line	covered by this ver, I certify thing NPDES Form ble below.	at the outfalls idea 2C, 2D, or 2E app Official title  Date signed  Date(s) of To	ntified as having non-stormwater plication.  Numagener  10 - 2019  Onsite Drainage Points			
Significant Leaks or Spills	0N 6. SIG 6.1	Describe ar	AKS OR SPILLS (40 CFR 122.26(c)( y significant leaks or spills of toxic or h been no leaks or spills of toxic or hazar	nazardous polluta					
Discharge Information OI	See the comple 7.1	instructions te. Not all apples this a new Yes estin	ORMATION (40 CFR 122.26(c)(1)(i)(Expression of the pollutants and parametricants need to complete each table.  As source or new discharge?  See instructions regarding submission at each data.  D  D  D  D  D  D  D  D  D  D  D  D  D	eters you are red		ctions regarding submission of			

EPA Identification Number			NPDES Permit Number	Facility Name		Form Approved 03/05/19			
DC0000094		94	DC0000094	Benning Service Center		OMB No. 2040-0004			
	7.3	Is the facility subject to an effluent limitation guideline (ELG) or effluent limitations in an NPDES permit for its process wastewater?							
		☐ Yes		<b>V</b>	No → SKIP to Ite	m 7.5.			
	7.4		ompleted Table B by providing quantita an ELG and/or (2) subject to effluent li						
		☐ Yes			No	y - p			
	7.5	Do you know	he discharge?						
		✓ Yes			No → SKIP to Ite	m 7.7.			
	7.6	Have you listed all pollutants in Exhibit 2F–2 that you know or have reason to believe are present in provided quantitative data or an explanation for those pollutants in Table C?							
		✓ Yes			No				
	7.7	Do you qua	lify for a small business exemption und	ler the criteria sp	pecified in the Instru	ictions?			
		☐ Yes	→SKIP to Item 7.18.	<b>✓</b>	No				
	7.8	Do you know	w or have reason to believe any polluta	ants in Exhibit 21	F-3 are present in t	he discharge?			
		✓ Yes			No → SKIP to Ite	m 7.10.			
inued	7.9	Have you lis Table C?	sted all pollutants in Exhibit 2F-3 that y	ou know or hav	e reason to believe	are present in the discharge in			
Cont		✓ Yes			No				
tion	7.10	Do you expect any of the pollutants in Exhibit 2F–3 to be discharged in concentrations of 10 ppb or greater?							
orma		✓ Yes			No → SKIP to Ite	m 7.12.			
Discharge Information Continued	7.11		rovided quantitative data in Table C for ons of 10 ppb or greater?	those pollutant	s in Exhibit 2F–3 tha	at you expect to be discharged in			
scha		✓ Yes			No				
ā	7.12	Do you expo	ect acrolein, acrylonitrile, 2,4-dinitrophor greater?	enol, or 2-methy	l-4,6-dinitrophenol t	o be discharged in concentrations			
		☐ Yes		<b>✓</b>	No → SKIP to Ite	m 7.14.			
	7.13		rovided quantitative data in Table C for in concentrations of 100 ppb or greate		dentified in Item 7.1	2 that you expect to be			
		☐ Yes			No				
	7.14		rovided quantitative data or an explana t concentrations less than 10 ppb (or le						
		✓ Yes			No				
	7.15	Do you know	w or have reason to believe any polluta	ants in Exhibit 21	F-4 are present in the	he discharge?			
		☐ Yes		<b>V</b>	No → SKIP to Ite	m 7.17.			
	7.16	Have you listed pollutants in Exhibit 2F–4 that you know or believe to be present in the discharge and pro- explanation in Table C?							
		☐ Yes			No				
	7.17	Have you p	rovided information for the storm event	(s) sampled in 1	Table D?				
		✓ Yes			No				

EPA Form 3510-2F (Revised 3-19)

EPA Identification Number			NPDES Permit Number		Facility Name			Form Approved 03/05/19				
	DC00000	94	DC000094		Bennin	Benning Service Center		OMB No. 2040-0004				
ъ	Used o	ed or Manufactured Toxics										
Continue	7.18	Is any pollutant listed on Exhibits 2F–2 through 2F–4 a substance or a component of a substance used or manufactured as an intermediate or final product or byproduct?  ✓ No → SKIP to Section 8.										
ation	7.19	List the pollutants below, including TCDD if applicable.										
Discharge Information Continued	7.17	1.	atanto below, mola	4.	7.							
		2.		5.	8.							
Disc		3.		6.			9.					
SECTIO	N 8. BIOI	BIOLOGICAL TOXICITY TESTING DATA (40 CFR 122.21(g)(11))										
ata	8.1			or reason to believe t a receiving water in r				toxicity has been made on ee years?				
Biological Toxicity Testing Data			support of prior renew	ing conducted in Septemb ral application submitted D	er 2013 in ecember 2013.	□ No <del>-</del>	SKIP to Section	on 9.				
уТе	8.2	Identify the	tests and their pur	poses below.		0.1.111	L. NDDEO					
xicit		T	est(s)	Purpose of Te	est(s)		d to NPDES g Authority?	Date Submitted				
ical To		Acute whole	e effluent toxicity	Acute toxicity at 0	Outfall 101	✓ Yes	□ No	09/30/2013				
ologi		Acute whole	e effluent toxicity	Acute toxicity at C	Outfall 013	✓ Yes	□ No	09/30/2013				
<u> </u>		Acute whole	e effluent toxicity	Upstrm Anacostia F	R. acute tox	✓ Yes	□ No	09/30/2013				
SECTIO	N 9. CON	ITRACT ANA	LYSIS INFORMA	TION (40 CFR 122.2	21(g)(12))							
	9.1	Were any of consulting fi		orted in Section 7 (or	n Tables A thi	rough C) perf	ormed by a conti	ract laboratory or				
		✓ Yes			No → SKIP to Section 10.							
	9.2	Provide info	rmation for each c	ontract laboratory or	consulting fir	rm below.						
	,			Laboratory Nur	mber 1	Laborat	ory Number 2	Laboratory Number 3				
Contract Analysis Information		Name of lab	oratory/firm	Microbac Laboratori	es, Inc,.	Technology,	ng, Science, and Inc. llogy Laboratory					
		Laboratory a		2101 Van Deman St. Baltimore, MD 2122		231 Schilling Valley, MD 2						
		Phone numl		(410) 633-1800		(410) 584-70	000					
		Pollutant(s)	,	Nitrate/Nitrite, COD TP, BOD, TN, Iron, Co Lead, Nickel, Zinc, Co Oil & grease, PCB-10 -1232, -1242, -1248, -1260	opper, admium, 016, -1221,		ocute screening 21-R-02-012)					

EPA Form 3510-2F (Revised 3-19)
Page 5

EPA Identification Number DC0000094			NPDES Permit Number DC0000094	Facility Name Benning Service Center	Form Approved 03/05/19 OMB No. 2040-0004	
SECTION	SECTION 10. CHECKLIST AND CERTIFICATION STATEMENT (40 CFR 122.22(a) and (d))					
	In Column 1 below, mark the sections of Form 2F that you have completed and are submitting with your application. For each section, specify in Column 2 any attachments that you are enclosing to alert the permitting authority. Note that not					

	10.1	In Column 1 below, mark the each section, specify in Colu	sections of Form 2F that you have completed and are submitting with your application. For mn 2 any attachments that you are enclosing to alert the permitting authority. Note that not complete all sections or provide attachments.			
		Column 1	Column 2			
		✓ Section 1	w/ attachments (e.g., responses for additional outfalls)			
		Section 2	✓ w/ attachments			
		☑ Section 3	✓ w/ site drainage map			
		☑ Section 4	✓ w/ attachments			
		☑ Section 5	✓ w/ attachments			
art		Section 6	w/ attachments			
ateme		Section 7	✓ Table A			
ion St			☐ Table B ☐ w/ analytical results as an attachment			
tificat			✓ Table C ✓ Table D			
d Cer		Section 8	□ w/attachments			
Checklist and Certification Statement		Section 9	w/attachments (e.g., responses for additional contact laboratories or firms)			
heck		Section 10				
	10.2	Certification Statement				
		accordance with a system of submitted. Based on my inqu for gathering the information	that this document and all attachments were prepared under my direction or supervision in lesigned to assure that qualified personnel properly gather and evaluate the information liry of the person or persons who manage the system or those persons directly responsible, the information submitted is, to the best of my knowledge and belief, true, accurate, and ere are significant penalties for submitting false information, including the possibility of fine g violations.			
		Name (print or type first and	ast name) Official title			
		MICHAEL	S. Porcia VP Support Services  Date signed  9/9/19			
		MICHAEL Signature	Date signed			
		m 1	9/9/19			

EPA Identification Number NPDES Permit Number Facility Name Outfall Number Form Approved 03/05/19
DC0000094 DC0000094 Benning Service Center 013

TABLE A. CONVENTIONAL AND NON CONVENTIONAL PARAMETERS (40 CFR 122.26(c)(1)(i)(E)(3))1 You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details and requirements. Maximum Daily Discharge Average Daily Discharge Source of (specify units) (specify units) Information Number of Storm Pollutant or Parameter Grab Sample Taken Grab Sample Taken (new source/new Flow-Weighted Flow-Weighted **Events Sampled During First During First** dischargers only; use Composite\*\* Composite\*\* codes in instructions) 30 Minutes 30 Minutes\* Oil and grease <5.78 mg/L 2.83 mg/L 4 Biochemical oxygen demand (BOD<sub>5</sub>) 2. 45 mg/L† 8.5 mg/L 45 mg/L<sup>+</sup> 8.5 mg/L 1 Chemical oxygen demand (COD) 96 mg/L<sup>+</sup> <50 mg/L 96 mg/L<sup>+</sup> <50 mg/L 1 Total suspended solids (TSS) 4. 41 mg/L 29.28 mg/L 54 mg/L 5 54 mg/L 5. Total phosphorus 0.23 mg/L<sup>+</sup> 0.13 mg/L 0.23 mg/L<sup>+</sup> 1 0.13 mg/L Total Kjeldahl nitrogen (TKN) 3.36 mg/L<sup>+</sup> 1.96 mg/L 3.36 mg/L<sup>+</sup> 1.96 mg/L 1 Total nitrogen (as N) 2.42 mg/L 4.02 mg/L<sup>+</sup> 4.02 mg/L<sup>+</sup> 2.42 mg/L 1 pH (minimum) 7.34 s.u. 7.61 s.u. 4 8. pH (maximum) 8.23 s.u. 4 7.61 s.u.

EPA Form 3510-2F (Revised 3-19)

<sup>&</sup>lt;sup>1</sup> Sampling shall be conducted according to sufficiently sensitive test procedures (i.e., methods) approved under 40 CFR 136 for the analysis of pollutants or pollutant parameters or required under 40 CFR chapter I, subchapter N or O. See instructions and 40 CFR 122.21(e)(3).

<sup>†</sup> Only one value recorded within last year

<sup>\* 1/2</sup> detection limit used for non-detected results in average calculations

<sup>\*\*</sup> Flow-weighted composite samples only collected once

EPA Identification Number	NPDES Permit Number	Facility Name	Outfall Number	Form Approved 03/05/19
DC0000094	DC0000094	Benning Service Center	013	OMB No. 2040-0004

#### TABLE C. TOXIC POLLUTANTS, CERTAIN HAZARDOUS SUBSTANCES, AND ASBESTOS (40 CFR 122.26(c)(1)(i)(E)(4) and 40 CFR 122.21(g)(7)(vi)(B) and (vii))1

List each pollutant shown in Exhibits 2F–2, 2F–3, and 2F–4 that you know or have reason to believe is present. Complete one table for each outfall. See the instructions for additional details and requirements.

	Maximum Dai (specify	ly Discharge units)	Average Dail (specify	y Discharge units)	Number of Storm	Source of Information
Pollutant and CAS Number (if available)	Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite**	Grab Sample Taken During First 30 Minutes*	Flow-Weighted Composite**	Events Sampled	(new source/new dischargers only; use codes in instructions)
Cadmium	0.25 ug/L	<0.25 ug/L	0.15 ug/L	<0.25 ug/L	5	
Copper	13.4 ug/L	17.3 ug/L	6.625 ug/L	17.3 ug/L	6	
Iron	0.94mg/L	0.74 mg/L	0.435 mg/L	0.74 mg/L	6	
Lead	12.6 ug/L	12.0 ug/L	5.54 ug/L	12.0 ug/L	5	
Nickel	4.6 ug/L	4.0 ug/L	2.84 ug/L	4.0 ug/L	5	
Zinc	97.4 ug/L	74.1 ug/L	43.1 ug/L	74.1 ug/L	6	

<sup>&</sup>lt;sup>1</sup> Sampling shall be conducted according to sufficiently sensitive test procedures (i.e., methods) approved under 40 CFR 136 for the analysis of pollutants or pollutant parameters or required under 40 CFR chapter I, subchapter N or O. See instructions and 40 CFR 122.21(e)(3).

<sup>\* 1/2</sup> detection limit used for non-detected results in average calculations

<sup>\*\*</sup>Flow-weighted composite samples only collected once

#### TABLE D. STORM EVENT INFORMATION (40 CFR 122.26(c)(1)(i)(E)(6))

Provide data for the storm event(s) that resulted in the maximum daily discharges for the flow-weighted composite sample.

Date of Storm Event	Duration of Storm Event (in hours)	Total Rainfall During Storm Event (in inches)	Number of Hours Between Beginning of Storm Measured and End of Previous Measurable Rain Event	Maximum Flow Rate During Rain Event (in gpm or specify units)	Total Flow from Rain Event (in gallons or specify units)
06/17/2019					
	8	0.99	89	1365 gpm	1,965,570 gallons

Provide a description of the method of flow measurement or estimate.

Three composite samples were collected throughout the evening as grabs. Approximately 5 quarts were collected for each grab and then composited.

Flow measurements were calculated using the rational equation of Q=ciA:

Where,

Q = Peak discharge, cfs

c = Rational method runoff coefficient

i = Rainfall intensity, inch/hour

A = Drainage area, acre

Rainfall was determine using an on-site rain gage.

EPA Form 3510-2F (Revised 3-19)

EPA Identification Number NPDES Permit Number Facility Name Outfall Number Form Approved 03/05/19
DC0000094 DC0000094 Benning Service Center 101

TABLE A. CONVENTIONAL AND NON CONVENTIONAL PARAMETERS (40 CFR 122.26(c)(1)(i)(E)(3))1 You must provide the results of at least one analysis for every pollutant in this table. Complete one table for each outfall. See instructions for additional details and requirements. Maximum Daily Discharge Average Daily Discharge Source of (specify units) (specify units) Information Number of Storm Pollutant or Parameter Grab Sample Taken Grab Sample Taken (new source/new Flow-Weighted Flow-Weighted **Events Sampled During First During First** dischargers only; use Composite\*\* Composite\*\* codes in instructions) 30 Minutes 30 Minutes\* Oil and grease <5.66 mg/L 2.69 mg/L 4 Biochemical oxygen demand (BOD<sub>5</sub>) 2. 46 mg/L<sup>+</sup> 8.7 mg/L 45 mg/L<sup>+</sup> 8.7 mg/L 1 Chemical oxygen demand (COD) <50 mg/L<sup>+</sup> <50 mg/L <50 mg/L<sup>†</sup> <50 mg/L 1 Total suspended solids (TSS) 4. 250 mg/L 117 mg/L 26 mg/L 26 mg/L 4 5. Total phosphorus 0.16 mg/L<sup>+</sup> 0.17 mg/L 0.16 mg/L<sup>+</sup> 0.17 g/L 1 Total Kjeldahl nitrogen (TKN) 2.52 mg/L<sup>+</sup> 2.52 mg/L 2.52 mg/L<sup>+</sup> 2.52 mg/L 1 Total nitrogen (as N) 3.12 mg/L 3.13 mg/L<sup>+</sup> 3.13 mg/L<sup>+</sup> 3.12 mg/L 1 pH (minimum) 7.19 s.u. 7.40 s.u. 4 pH (maximum) 7.80 s.u. 4 7.40 s.u.

EPA Form 3510-2F (Revised 3-19)

<sup>&</sup>lt;sup>1</sup> Sampling shall be conducted according to sufficiently sensitive test procedures (i.e., methods) approved under 40 CFR 136 for the analysis of pollutants or pollutant parameters or required under 40 CFR chapter I, subchapter N or O. See instructions and 40 CFR 122.21(e)(3).

<sup>†</sup> Only one value recorded within last year

<sup>\* 1/2</sup> detection limit used for non-detected results in average calculations

<sup>\*\*</sup> Flow-weighted composite samples only collected once

EPA Identification Number	NPDES Permit Number	Facility Name	Outfall Number	Form Approved 03/05/19
DC0000094	DC0000094	Benning Service Center	101	OMB No. 2040-0004

#### TABLE C. TOXIC POLLUTANTS, CERTAIN HAZARDOUS SUBSTANCES, AND ASBESTOS (40 CFR 122.26(c)(1)(i)(E)(4) and 40 CFR 122.21(g)(7)(vi)(B) and (vii))1

List each pollutant shown in Exhibits 2F–2, 2F–3, and 2F–4 that you know or have reason to believe is present. Complete one table for each outfall. See the instructions for additional details and requirements.

	Maximum Daily Discharge (specify units)		Average Daily Discharge (specify units)		Number of Storm	Source of Information
Pollutant and CAS Number (if available)	Grab Sample Taken During First 30 Minutes	Flow-Weighted Composite**	Grab Sample Taken During First 30 Minutes *	Flow-Weighted Composite**	Events Sampled	(new source/new dischargers only; use codes in instructions)
Cadmium	0.723 ug/L	<0.25 ug/L	0.487 ug/L	<0.25 ug/L	4	
Copper	116 ug/L	35.8 ug/L	64.7 ug/L	35.8 ug/L	4	
Iron	7 mg/L	1.7 mg/L	3.5 mg/L	1.7 mg/L	4	
Lead	117 ug/L	23.2 ug/L	62.4 ug/L	23.2 ug/L	4	
Nickel	118 ug/L	26.6 ug/L	57.0 ug/L	26.6 ug/L	4	
Zinc	293 ug/L	74.3 ug/L	158 ug/L	74.3 ug/L	4	

<sup>&</sup>lt;sup>1</sup> Sampling shall be conducted according to sufficiently sensitive test procedures (i.e., methods) approved under 40 CFR 136 for the analysis of pollutants or pollutant parameters or required under 40 CFR chapter I, subchapter N or O. See instructions and 40 CFR 122.21(e)(3).

<sup>\* 1/2</sup> detection limit used for non-detected results in average calculations

<sup>\*\*</sup>Flow-weighted composite samples only collected once

#### TABLE D. STORM EVENT INFORMATION (40 CFR 122.26(c)(1)(i)(E)(6))

Provide data for the storm event(s) that resulted in the maximum daily discharges for the flow-weighted composite sample.

Date of Storm Event	Duration of Storm Event (in hours)	Total Rainfall During Storm Event (in inches)	Number of Hours Between Beginning of Storm Measured and End of Previous Measurable Rain Event	Maximum Flow Rate During Rain Event (in gpm or specify units)	Total Flow from Rain Event (in gallons or specify units)
06/17/2019		0.00	90	242	240.047
	8	0.99	89	242 gpm	349,017 gallons

Provide a description of the method of flow measurement or estimate.

Three composite samples were collected throughout the evening as grabs. Approximately 5 quarts were collected for each grab and then composited.

Since samples from Outfall 101 Manhole K cannot be collected directly, all samples (grabs and composites) are the combination of 4 individual grabs collected from inlets 87, 88, 90, and 91. These four individual grabs are composited into one grab sample as approved by Ms. Mary Letzkus, formerly of USEPA Region III, via phone conversation and email in March 2014.

Flow measurements were calculated using the rational equation of Q=ciA:

Where,

Q = Peak discharge, cfs

c = Rational method runoff coefficient

i = Rainfall intensity, inch/hour

A = Drainage area, acre

Rainfall was determine using an on-site rain gage.

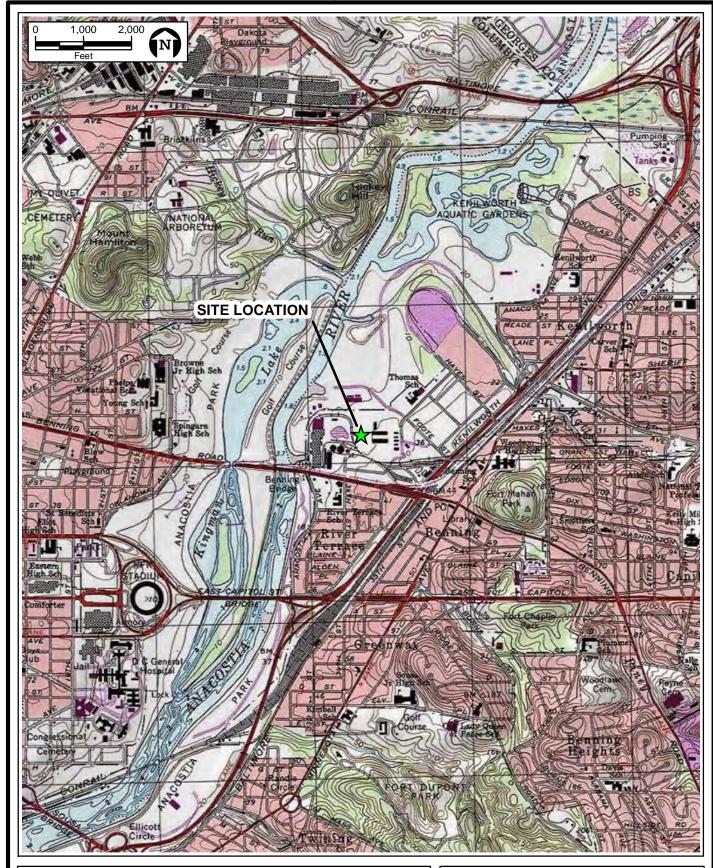
EPA Form 3510-2F (Revised 3-19)

#### EPA ID Number - DC0000094

## **Attachment 1 - Response to Section 6.1 of Form 1**

#### Other Environmental Permits

Air Permit# 026-R1 Oil Operations Permit - 2009-OPV-3141A Temporary Discharge Authorization Permit - 0312-882 Waste Hauler Permit - WH41



ATTACHMENT 2.
LOCATION MAP
BENNING ROAD FACILITY
3400 BENNING ROAD, NE
WASHINGTON, DC 20019
Sources: USGS, Washington East Quad,1992; ECT, 2019.

Environmental Consulting & Technology, Inc.



**AECOM** 

Benning Road Facility RI/FS Project 3400 Benning Rd., NE Washington, DC 20019

Site Buildings

DATE: 09/15/2016 DRAWN BY: LAD CHECKED BY: RD

**ATTACHMENT 3** 

#### EPA ID NUMBER - DC0000094

# Attachment 4 - Response to Sections 2.2, 3.1, and 4.3 of Form 2F

STRUCTURAL CONTROLS (for Outfall 013)		Code
1. Secondary Containment - Oil filled electrical equipment is provided with secondary containment (concrete dikes or berms) or surrounded by oil absorbent booms in order to prevent the discharge of any leak, spill, or overfill into the storm drains.		
2. Water Quality Structures - Three water quality so Facility and identified as "WQ" on the Benning (Figures 1 and 2). The locations of these structures	Site Drainage Area Map	1-U 4-A
Location of Water Quality Structures	Discharge Point	
Adjacent to Substation 7 and Foote Street On the parking lot, South of Substation 7 Adjacent to Monitoring Point (MP) 201	015 403 MP 201	
The water quality structures are designed to rem the stormwater by gravity separation. The struct sediment build-up twice a year.		
3. Underground Sedimentation Filtration Vault - To on the Benning Drainage Area Map) was installed (south of Storage Building 42) in March 2011 as stormwater drainage system at the Gas Insulating Substation 7. There are 18 cartridges inside the suspended solids and sediment from stormwater filtered water flows to the 54-inch storm drainping.	ed in the employee parking lot s part of the upgrades to the g Switchyard (GIS) inside vault to filter and remove originating from the GIS. The	1-U 1-Q 4-A
<b>4.</b> Oil/Water Separators - Two oil/water separators Benning Service Center.	(OWS) are located at the	1-U 2-A
One OWS is located ahead of MP 003 and is use solids from stormwater which is pumped from P the District of Columbia and transported to the f OWS passes through carbon filters prior to MP through outfall 013 after testing for compliance operates in batch mode approximately once per approximately 2 hours with a total flow of approximately 2 hours with a total flow of storm	Pepco's utility manholes within Pacility. The water from the 2003 and eventually discharges with permit limits. This OWS month. Each discharge last for eximately 4,500 gallons. All	

The second OWS is located ahead of MP 201 and is currently receives yard drainage which flows to the lift station prior to being pumped to the oil/water separator. Flow from the oil/water separator is discharged via Outfall 013.

**5.** Stormwater Treatment – In accordance with the 2017 Consent Decree, areas of potential concern, or "hot spots", were identified, and a stormwater treatment system was designed to address these areas.

1-Q

2-A 2-B

Stormwater treatment systems have been installed at the following identified hot spots: transformer test shop, salvage yard, former fuel tank area, and former power plant area. These treatment systems use a combination of Contech ® DownSpout StormFilter™, Jellyfish® Filter, and StormFilter® stormwater treatment systems, as described further below. Both he Downspout StormFilter™ and StormFilter® units utilize a blended media of Zeolite A, which targets metals removal, and granular activated carbon (GAC), which was shown to provide a greater absorption capacity at the relatively low contaminant loadings observed at Outfall 013.

DownSpout StormFilters<sup>TM</sup> were installed at the existing loading dock roof downspouts on the west face of Building #56 to provide filtration for roof runoff determined to have high concentrations of dissolved metals. This treatment is a passive, aboveground pretreatment that utilizes StormFilter® cartridges.

All new inlets and manholes that were installed as part of the treatment system upgrade are equipped with Jellyfish® Filters to collect and/or treat stormwater runoff from surface areas that are predominately impervious, in both in-line and offline configurations, in order to remove total suspended solids (TSS), oil and grease, and floatable trash. This treatment measure is an underground, pretreatment system that utilized membrane filtration cartridges.

StormFilter® stormwater treatment devices were installed as large underground concrete vaults that house a large number of rechargeable, self-cleaning, media-filled cartridges that trap particulates and absorb pollutants such as dissolved metals, hydrocarbons, nutrients, metals and other stormwater related pollutants. StormFilter® cartridges have been customized at each location to target site-specific pollutants.

#### NONSTRUCTURAL CONTROLS (for Outfalls 013 and 101)

1. Low Impact Development (LID) Projects - Three LID projects have been constructed at the Benning Service Center, identified as 4a, 4b and LID project 3 on the Drainage Area Map. The purpose of these projects is to capture stormwater runoff along the heavily trafficked main access road and the employee parking lot. These locations were identified as having the highest potential for capturing polluted runoff from vehicle traffic. The first LID (4a), built in December 2002, is an infiltration swale and drains a parking lot area of approximately 0.3 acre. The second LID (4b), built in October 2004, is a rain

garden and drains a yard area of approximately 0.09 acre. The third LID (Project 3) built in 2007, is a linear bioretention system upgradient of the rain garden in the same drainage area. The Benning Stormwater Pollution Prevention Plan provides a maintenance schedule for the LID.

- 2. Stormwater Retention Basins Pepco installed to stormwater retention basins within the footprints of the former concrete cooling tower basins to capture and infiltrate stormwater.
- **3. Total Maximum Daily Load** (TMDL) Implementation Plan As part of the TMDL implementation Plan, developed in accordance with the facility's NPDES permit requirements and approved by EPA in July 2010, additional control measures to reduce stormwater contamination have been implemented as follows:
  - a. Phase I Storm Drain Inlet Maintenance:
    - Metal absorbing inlet guards have been installed at all storm drain inlets throughout the facility, except for six inlets where the configuration or design did not permit the placement of inlet guards.
    - Heavy duty inlet guards have been placed at areas where there are heavy traffics.
    - Oil absorbing booms are in place around most inlets, except in heavy traffic areas where it would be impractical to install them.
    - Inspections are conducted after heavy storms to ensure the control measures applied at the storm inlets remain intact.
  - **b.** Phase II Metal Management:
    - Store metal in areas exposed to the weather has been either removed from the site or covered up for protection from rainfall.

Monthly inspections are conducted throughout the site as part of the facility's stormwater pollution prevention plan (SWP3) to minimize potential sources of metals in stormwater discharges from the facility.

- **c.** Phase III Additional BMPs
  - Closed-circuit television (CCTV) inspections are conducted annually to assess the condition of the site storm drain system. Accumulated sediments are removed from the storm drains on a periodic basis as needed.
  - Loadings within stormwater system have been identified and quantified
  - Defects observed during CCTV inspections are repaired and/or replaced as needed.

1-Q

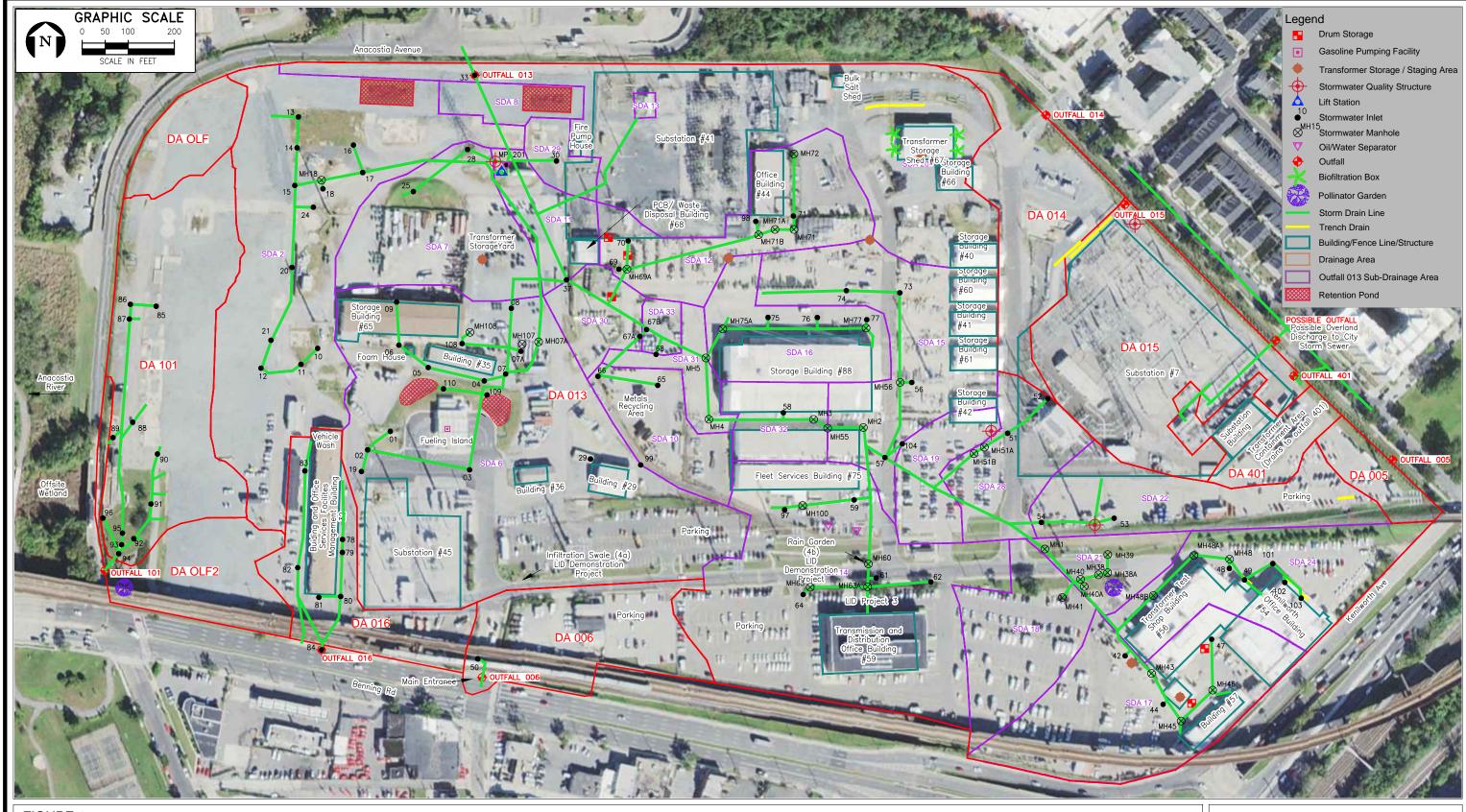


FIGURE 1.

SITE DRAINAGE AREA MAP BENNING SERVICE CENTER
POTOMAC ELETRIC POWER COMPANY, INC.
WASHINGTON, DC
Sources: MD iMAP (Aerial), 2019; Wood, 2018; ECT, 2019.



7/19/2019 8:23:04 AM by Jesse Roberts

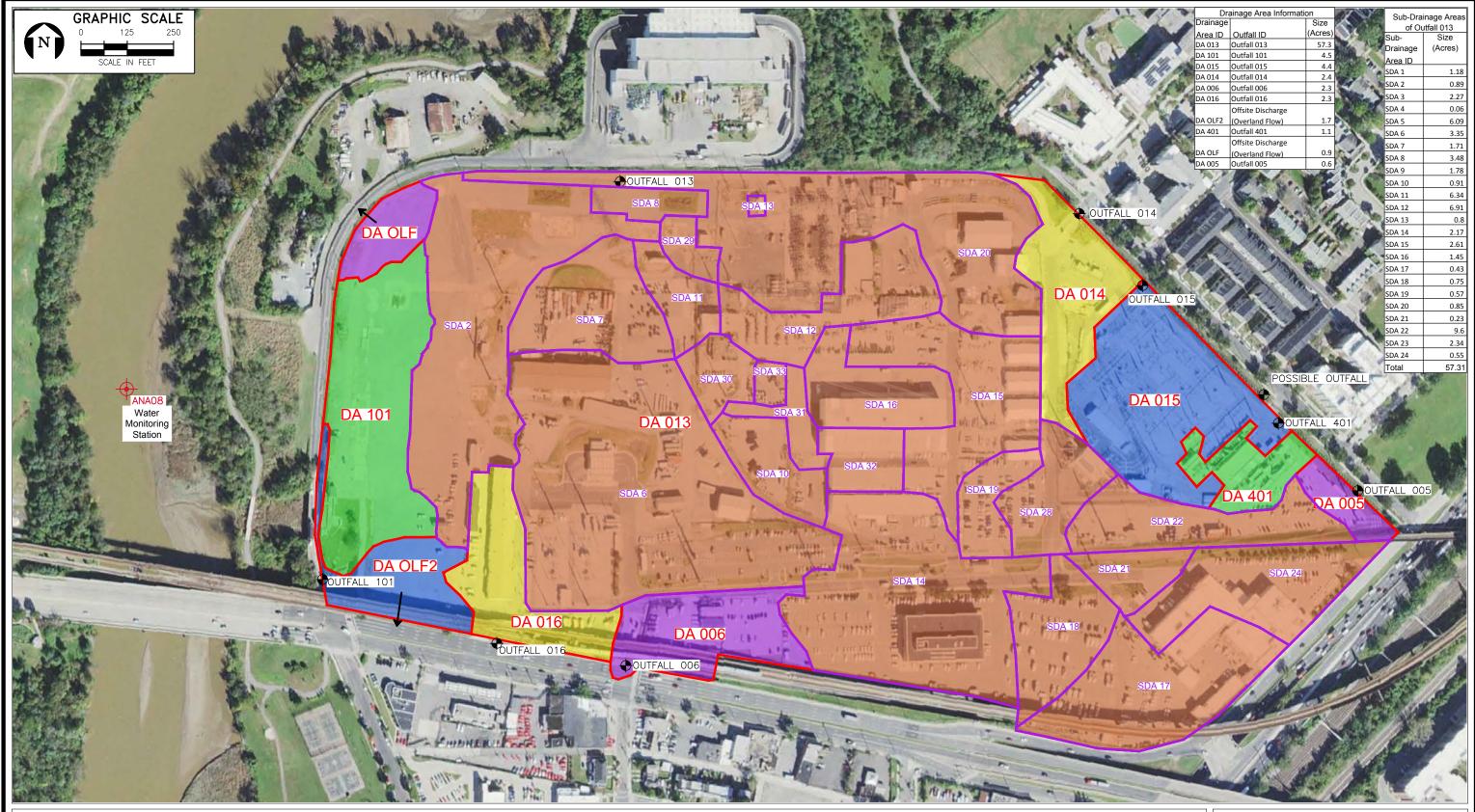


FIGURE 2.

DRAINAGE AREAS
BENNING SERVICE CENTER
POTOMAC ELETRIC POWER COMPANY, INC.
WASHINGTON, DC
Sources: MD iMAP (Aerial), 2019; Wood, 2018; ECT, 2019.



#### EPA ID Number - DC0000094

### **Attachment 5 - Response to Section 4.2 of Form 2F**

#### Oil Storage Area

- Used Oil Used oil is stored in a 500-gallon used oil tank located outside Building 75. The tank has built-in secondary containment.
- Mineral Transformer Oil Transformer oil is stored in four (4) aboveground tanks. The tanks are located under a canopy structure within a diked area. The concrete diked area can hold 140% of the volume of one tank.
- Miscellaneous used oil drums and oily debris used oil drums (55 gallons) are staged near the transformer shop when generated and prior to being moved to a storage area prior to disposal.

#### **Chemical Storage Area**

■ There are no bulk chemical storage areas at the Benning Service Center. Chemicals (Ammonia and Sulfuric Acid) were formerly stored in the power plant area and were removed and disposed of off-site prior to demolition of the power plant.

#### **Waste Storage Area**

• Building 68 - This building is used for temporary storage of PCB materials and hazardous waste prior to disposal off-site. The floor is concrete and has an epoxy coating that is impervious to any oil or chemical spills. There is containment curbing around the interior perimeter. There are no floor drains within the building that connect to the facility's storm drain system. An internal drainpipe is connected to a 2,000-gallon fiberglass underground tank equipped with manhole access for pumping and off-site disposal.

#### Oil Filled Electrical Equipment Storage Area

- Outside of Building 56 New and off-line electrical equipment is temporarily stored outside, pending removal to the Transformer Test Shop. Oil absorbent booms are in place around this equipment. Off-line transformers with unknown PCB content are temporarily stored in a concrete berm area which is covered by a canopy.
- Outside storage areas Stores Department areas in the vicinity of Buildings 44, 88, 40, 60, 41, 61, 42, 66 and the Stores salvage yard are used for storage of new and off-line transformers, capacitors and various electrical equipment. This equipment contains non-PCB oil.
- A covered storage shed constructed in December 2016 is used for temporary storage of off-line and removed from service transformers and other electrical equipment while awaiting recycling or disposal. Shed is equipped with berms to contain any spills or releases.

#### EPA ID # DC0000094

### **Attachment 6 - Response to Section 5.2 of Form 2F**

The following table summarizes the drainage areas, and internal and external outfalls displayed on Figure 1 of Attachment 4.

Outfall	Operations Contributing Flow
Number	Operation
013	Stormwater flow (see <b>a through s</b> below) is discharged to Anacostia River via a 54-inch storm drainpipe:
	a. Internal discharge point 420 - runoff from yard drains and roadways (sub- drainage area [SDA] 11) plus flow from three discharges points 201, 204 and 703:
	1. Internal MP 201- water from oil/water separator which consist of stormwater runoff from SDA 2 and SDA 6 and yard drains
	2. Internal discharge point 204 - stormwater overflow from lift station when influent exceeds 500 gpm
	3. Internal discharge point 703 - runoff from sediment pond to water quality structure (SDA 7)
	<b>b.</b> Internal discharge point 206 - runoff from gravel area (SDA 8)
	<b>c.</b> Internal discharge point 402- runoff from parking areas, Building 57, south sides of buildings 54 and 56 (SDA 17).
	<b>d.</b> Internal discharge point 403 - runoff from roadway (SDA 22) to water quality structure
	e. Internal discharge point 404 - runoff from parking areas and roadway on the southeast corner of property (SDAs 18 and 21)
	<b>f</b> . Internal discharge point 405 - runoff from parking areas on the north sides of Buildings 54 and 56 (SDA 24)
	<b>g.</b> Internal discharge point 406- water from an oil water separator which consists of stormwater removed from utility manholes with in the District of Columbia and transported to the Benning Service Center (MP 003), runoff from parking areas, Building 59, south side of Building 75 and internal roadways (SDA 14)
	h. Internal discharge point 407 - runoff from parking areas and roadway east of storage building 42 (SDA 28)
	i. Internal discharge point 408- runoff from storage yard, Buildings 60, 41 and 61, north side of Building 42, southeast side of Building 88, and northeast side of Building 75 and internal roadways (SDA 15)
	j. Internal discharge point 409 - runoff from loading area on the north side of Building 88 (SDA 16)
	<b>k</b> . Internal discharge point 413 - runoff from yard areas, internal roadways and east side of Fire Pump House (SDA 29)
	I. Internal discharge point 414 - runoff from Substation 41, Transformer Storage Shed 67, Storage Building 66, and bulk salt shed (SDA 20) and transformer spill containment pits (SDA 13)
	m. Internal discharge point 415- runoff from yard area (SDA 30)
	<b>n</b> . Internal discharge point 416 - runoff from parking areas, material stockyard, Building 44 and internal roads (SDA 12)
	o. Internal discharge point 417 - runoff from salvage yard and internal roadways (SDAs 10 and 33)

Outfall	Operations Contributing Flow
Number	Operation
013	<b>p.</b> Internal discharge point 418 - runoff from parking area (SDA 19)
	<b>q.</b> Internal discharge point 419 - runoff from internal roads west of building 88 (SDA 31)
	<b>r.</b> Internal discharge point 425 - Runoff from internal road between north side of Building 75 and south side of Building 88 (SDA 32)
	s. Internal discharge 010 - No discharge from the Drying Pit since the drainpipe is capped and locked.
101	Runoff from southwest corner of the property including interior roadways, landscaping and gravel area of former generating station (drainage area [DA] 101 and DA OLF2).
	Note: Recent CCTV video inspections have raised some questions about the accuracy of the current system map with respect to Outfall 101. Pepco will be conducting a further investigation of the Outfall 101 drainage system and will provide an updated drainage map as warranted by the results of that further investigation.



since the permit was last renewed include the main smoke stacks, several large above-ground fuel storage tanks, two fuel oil pump houses, and several large station transformers.

The nature of the effluent discharges from the Benning facility has also changed significantly since the last NPDES permit renewal. The process water discharges at the site have ceased as a result of the generating station shutdown and removal. The following table summarizes the current status of each of the separate discharges authorized by the existing permit.

Discharge Point	Effluent Source	Status
Outfall 003 (internal discharge to Outfall 013)	Oil/water separator associated with off-site stormwater from underground vaults.	To be eliminated.
Outfall 013	Stormwater collected in drop inlets connected to main underground storm drain.	Active
Outfall 101 (Monitoring Location at Manhole K)	Stormwater collected in drop inlets on the west side of the Benning facility connected to a separate underground storm drain system.	Active
Outfall 201 (internal discharge to Outfall 013)	Stormwater from former power plant area, demineralized wash water, discharge associated with former ash settling tank, former tank drainage areas, and hydrostatic test water and wash water.	Eliminated, except for stormwater collected in drop inlets near the former power plant which flows through the oil/water separator and then to Outfall 013.
Outfalls 202 and 203 (internal discharges to Outfall 013)	Cooling tower blowdown and cooling tower basin wash water.	Eliminated

As shown in the foregoing table, the only remaining discharges from the facility to surface water consist of (i) stormwater collected in inlets connected to underground storm drain systems and (ii) stormwater removed from offsite vaults which is transported to the Benning facility in tanker trucks for treatment in an oil/water separator prior to discharge via outfall 013. Upon reissuance of the permit, Pepco currently intends to discontinue the discharge of stormwater from off-site underground vaults. In addition, Pepco believes that the renewed permit should no longer require monitoring at Outfall 201 because, as explained in the foregoing table, the effluent from



this internal monitoring point now consist solely of stormwater which is also monitored at Outfall 013. Thus, the only effluent for which authorization will be required under the renewed permit is stormwater collected in the underground storm drain systems that discharge to the Anacostia River via Outfalls 013 and 101.<sup>2</sup>

When the current NPDES permit was issued for the Benning facility in 2009, the facility was subject to industrial stormwater permitting requirements as a steam electric power generating facility. 40 C.F.R. § 122.26(b)(14)(vii). As a result of the substantial changes in operations, physical structures, and effluent discharges at Benning facility in recent years, however, the stormwater discharges at the facility are no longer "associated with industrial activity" within the meaning of the applicable regulations. 40 C.F.R. § 122.26(b)(14). If the Benning Service Center were constructed today as a new facility as it is currently configured and operated, it would not be subject to NPDES permitting for stormwater discharges associated with industrial activity.

It appears that a permit is nonetheless required for the facility's stormwater discharge under 40 C.F.R. § 122.26(a)(1)(i) based on the previous permitting of this discharge.<sup>3</sup> However, in view of the fact that the discharges at the facility now consist entirely of stormwater, Pepco proposes that EPA use the NPDES Multi-Sector General Permit ("MSGP") for Stormwater Associated with Industrial Activities as a model for structuring the renewed NPDES permit for the Benning facility. Given the nature of the current operations at the facility, there is no basis to regulate the facility's stormwater more strictly than the MSGP regulates stormwater associated with a wide range of industrial activities.

The MSGP controls stormwater discharges through a combination of required best management practices ("BMPs") and benchmark monitoring. *See* EPA, NPDES Multi-Sector General Permit for Stormwater Associated with Industrial Activities (June 4, 2015). In particular, the MSGP requires quarterly benchmark monitoring to assess the efficacy of control measures at a given facility. MSGP Part 6.2.1. If monitoring results averaged over four quarters exceed a benchmark concentration, the facility must take corrective action, including revision of the facility's Stormwater Pollution Prevent Plan ("SWPPP"). However, the exceedance of the benchmark does not itself constitute a permit violation. Although the MSGP provides that benchmark monitoring may be discontinued for the remainder of the permit term if the average monitored concentrations for the first four quarters do not exceed the benchmarks, Pepco would propose to conduct quarterly benchmark monitoring of stormwater at the Benning facility for the entire term of the permit.

<sup>&</sup>lt;sup>2</sup> Pepco recently conducted a CCTV inspection of the underground storm drain systems at the Benning Facility. The results of this inspection raised some questions about the accuracy of the current system map with respect to Outfall 101. Pepco will be conducting a further investigation of the Outfall 101 drainage system and will provide an updated drainage map as warranted by the results of that further investigation. Pepco did not want to wait to complete this investigation before submitting the updated permit renewal application so as not to delay EPA's review of the application with respect to Outfall 013, which accounts for the vast majority of the stormwater flow from the facility to a permitted discharge point.

<sup>&</sup>lt;sup>3</sup> For this reason, Pepco answered "No" to question 1.2.5 in updating Form 1, but nonetheless also updated Form 2F.



Pepco already employs a number of BMPs and other measures to manage and treat stormwater discharges at the Benning facility. These measures would be continued under and incorporated into the renewed permit. Pepco first employed these BMPs pursuant to a Total Maximum Daily Load ("TMDL") Implementation Plan required under the current NPDES permit. NPDES Permit No. DC0000094, at 28. This plan was to be implemented in three phases: stormwater inlet maintenance, metals management, and future recommendations for additional BMPs and low impact development structures. AMEC Foster Wheeler, Benning Service Center Phase 3 TMDL Implementation Plan for Compliance with the NPDES Permit (Dec. 2014) ("Phase 3 Compliance Plan"). Pepco completed implementation of the first two phases of control measures to reduce metal concentrations in stormwater as of December 2012, and then identified supplemental actions to further reduce metal levels in stormwater discharges in the Phase 3 Compliance Plan submitted to EPA in late 2014. These supplemental actions included identifying and addressing potentially significant contributors to metals in stormwater; evaluating and enhancing existing stormwater inlet controls; investigating potential groundwater infiltration to the storm drain system; conducting targeting storm drain inlet sampling to identify areas with the greatest metals loading and opportunities for additional controls; and updating the facility's SWPPP. Requirements to implement and maintain additional stormwater system BMPs and to install and operate a stormwater treatment system at the Benning facility were mandated under a Consent Decree entered into by Pepco and the United States, on behalf of EPA, on May 19, 2017. Consent Decree, United States v. Pepco, No. 1:15-cv-01845-JEB, Doc. 18 (D.D.C. May 19, 2017). In accordance with the Consent Decree, Pepco has continued to implement these various BMPs and has installed a stormwater treatment system for stormwater flows at certain "hot spots" at the facility (i.e., areas identified as contributing relatively higher contaminant loads to stormwater).

The facility's current NPDES permit contains numerical limits for stormwater discharges from Outfall 013 to the Anacostia River for cadmium, copper, iron, lead, nickel, zinc, and total suspended solids. Quarterly monitoring under the current permit shows that the BMPs and other control measures implemented since 2014 have resulted in significant decreases in pollutant concentrations and have been effective to meet the Daily Maximum Limits under the permit for metals in stormwater discharged via Outfall 013. Under Pepco's proposed approach, rather than set Daily Maximum Limits as in its current permit, the renewed permit would define benchmarks that would trigger additional stormwater controls if the four-quarter rolling average of monitoring samples exceeds the applicable benchmarks, following the same approach as under the MSGP.

To ensure that this approach would be properly protective of the environment, Pepco proposes that EPA set the benchmarks for metals at concentrations equal to the effluent limits that would apply if the permit were to be renewed on the same basis as it was last issued. As documented in the technical memorandum prepared by Environmental Consulting & Technology, Inc., submitted herewith along with the updated permit application forms, Pepco has calculated water-quality-based Daily Maximum Limits for stormwater discharges at Outfalls 013 and 101 based on recent monitoring data and the current TMDLs. These figures are presented in the following table.



Parameter	Outfall 013	Outfall 101
Copper	16.67 ug/L	16.37 ug/L
Iron	1.0 mg/L	1.0 mg/L
Zinc	110.56 ug/L	110.56 ug/L
Lead	None required	61.77 ug/L

The foregoing approach for renewing the Benning facility's individual NPDES permit comports with the anti-backsliding provisions of EPA's NPDES permitting regulations because "the circumstances on which the previous permit was based have materially and substantially changed since the time the permit was issued and would constitute cause for permit modification or revocation and reissuance under § 122.62." 40 C.F.R. § 122.44(l)(1). Here, the shutdown and removal of the generating station and resulting elimination of process water discharges satisfies the requirements of the regulation as either "material and substantial alterations," 40 C.F.R. § 122.62(a)(1), or "new information" that would justify "the application of different permit conditions" than in the existing permit. 40 C.F.R. § 122.62(a)(2).

In sum, substantial changes at the Benning facility since the issuance of the current permit warrant a different approach for stormwater permitting. Using the MSGP as a model, the facility's next permit should rely on benchmark monitoring rather than numerical effluent limits to ensure the effectiveness of the facility's stormwater control measures. For the reasons explained above, this approach properly takes into consideration the substantial changes at the facility while being no less protective of the environment than the facility's current permit.

If EPA nonetheless decides to renew the permit using numerical limits for metals in stormwater, rather than benchmarks, such limits should be defined solely as Daily Maximum Limits. Given the intermittent nature of the discharge and consistent with the approach EPA has taken for other individual NPDES permits authorizing stormwater discharges to the Anacostia River, there should be no Monthly Average Limits in addition to the Daily Maximum Limits.

Please contact me at (202) 872-7915 or <u>tammy.sanford@exeloncorp.com</u> if you have any questions or need additional information regarding this submittal.

U. Sanford

Sincerely,

Tammy D. Sanford

cc: Ms. Valerie Lopez Carrasquillo

**Enclosures** 

# Exhibit A

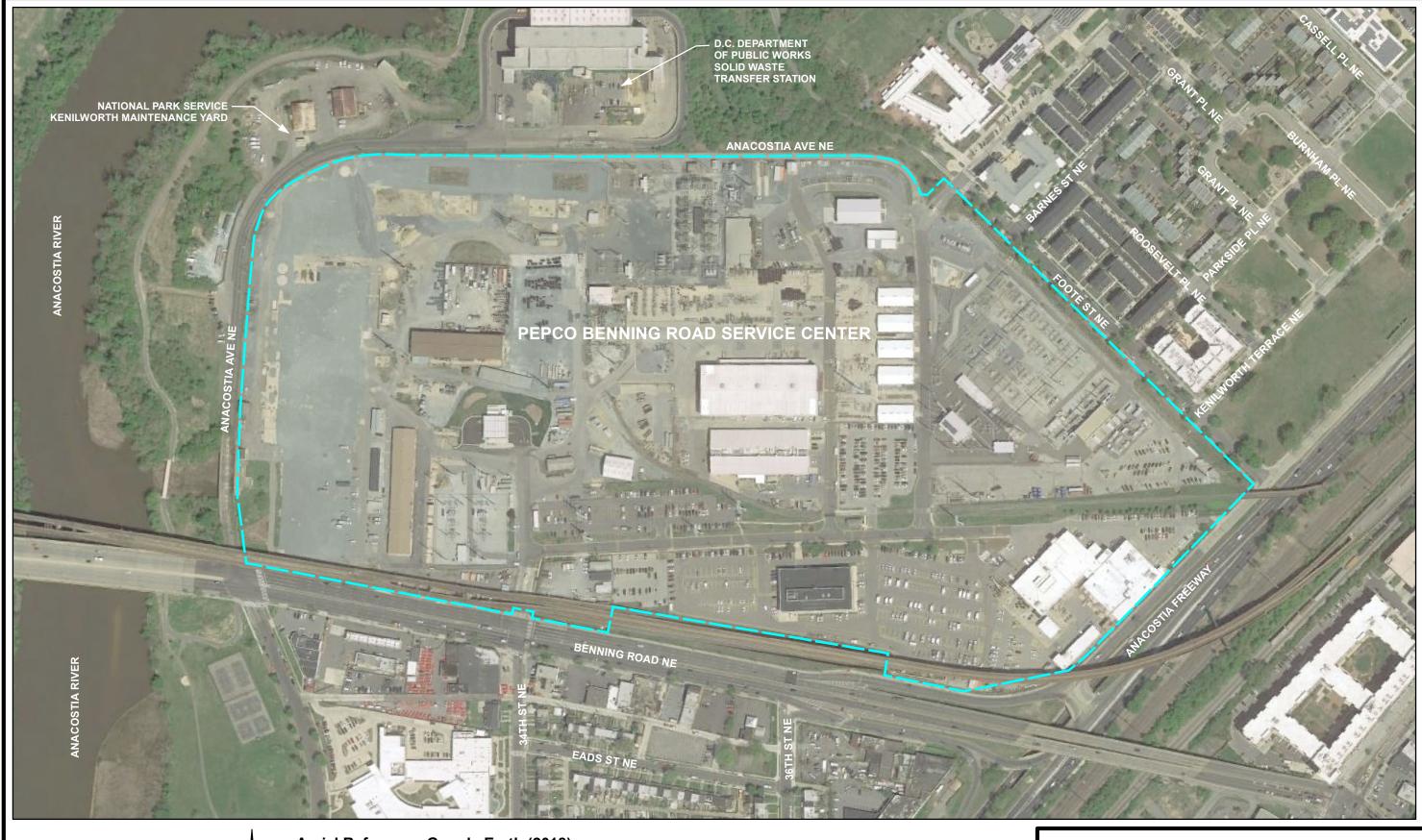
**Benning Site Aerial Photos** 





feet 2000 meters 700

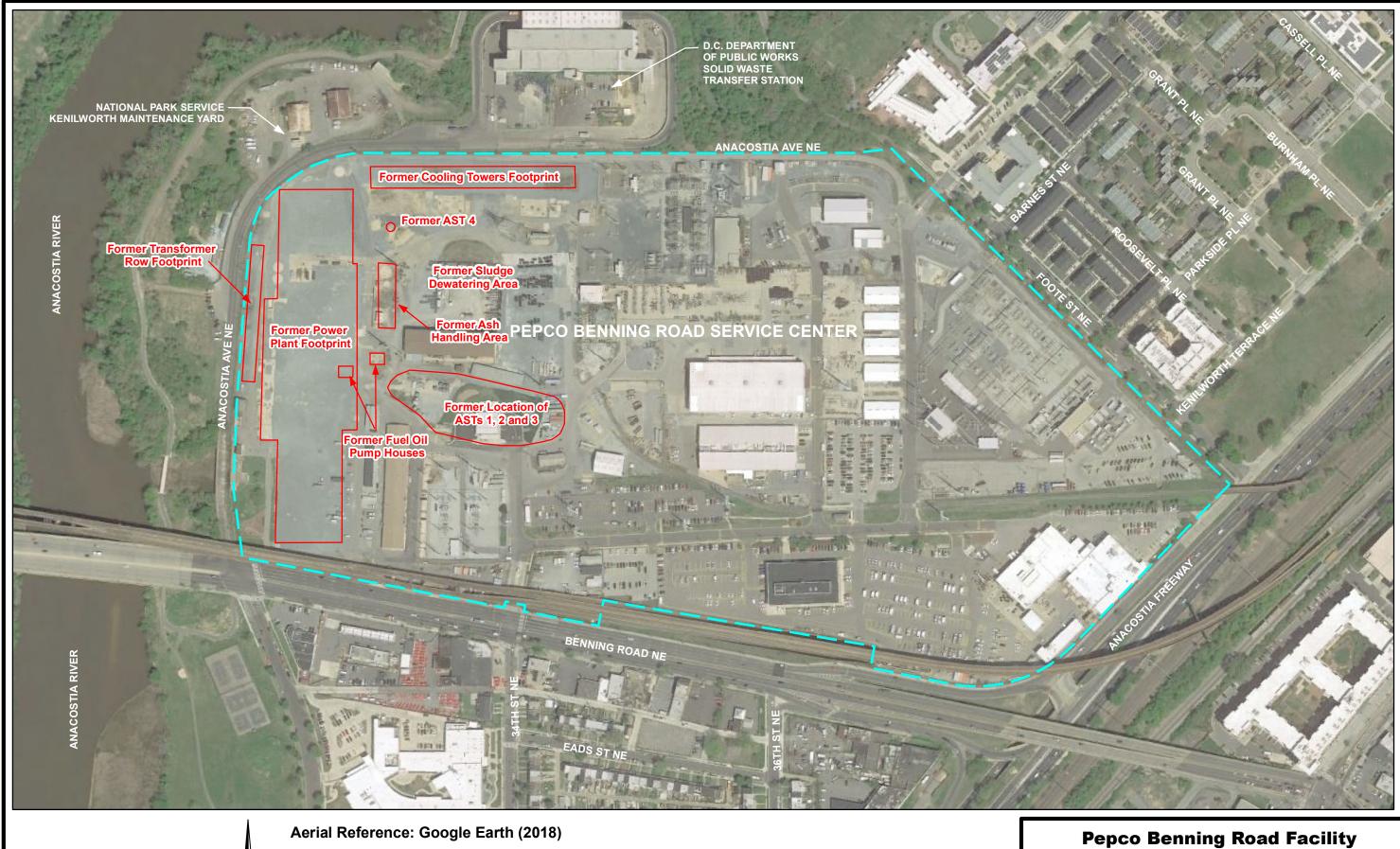
Year: 2012



0 125 250 500 SCALE IN FEET Aerial Reference: Google Earth (2018)

### **Pepco Benning Road Facility**

3400 Benning Rd., NE Washington, DC 20019



0 125 250 500 SCALE IN FEET

3400 Benning Rd., NE Washington, DC 20019